

L

\*\* FILE NOTATIONS \*\*

DATE: Nov. 17, 1980  
OPERATOR: Altex Oil Corporation  
WELL NO: Government # 1  
Location: Sec. 26 T. 30S R. 16E County: Wayne

File Prepared: ☐ Entered on N.I.D: ☐  
Card Indexed: ☐ Completion Sheet: ☐

API Number 43-055-30029

CHECKED BY:

Petroleum Engineer: M. J. Minder 11-21-80  
\_\_\_\_\_  
\_\_\_\_\_  
Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Administrative Aide: OK on tops exc. C-3(c)  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐  
Order No. \_\_\_\_\_ O.K. Rule C-3 ☐  
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐  
Lease Designation Ed. Plotted on Map ☒  
Approval Letter Written ☒  
Hot Line ☒ P.I. ☒

DON -

Taking all this well  
info into consideration,  
shd we still be  
carrying it on the TAD.  
Co. says its a test hole

BLM states lease is  
suspended. Snap rpt  
says ~~OPS~~ OPS. Printout  
shows we chgd from  
OPS to SW per admin  
decision.

U 3-11-91

RJF encouraged me  
leave this one on  
the turnaround for  
now since it is so  
old (and not yet PA'd)  
and since it is in  
a sensitive area  
(National Recreation Area). He  
thought we should keep  
reminding the operator  
that the hole is  
out there, by sending  
them the turnaround.

DTS



ALTEX OIL CORPORATION

GOVERNMENT #1

SEC: 26 T30S, R16E

43-055-30029

300 FSL 1900 FWL

ALTEX OIL CORPORATION

GOVERNMENT #1

SEC 26 T30S, R16E

43-055-30029

300 FSL 1900 FWL

ST/ ) UTAH  
DEPARTMENT OF MINERAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Federal 11-2754

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil ☒Gas ☐Other ☐Single ☐Multiple ☐

8. Farm or Lease Name

2. Name of Operator

Altex Oil Corporation

Federal

3. Address of Operator

555 17th St., Suite 624, Denver, CO 80202

9. Well No.

Government # 1

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NW SW Sec.26, T.30S, R.16E

At surface

586' FWL, 1659' FSL, Sec. 26, T. 30S, R. 16E

At proposed prod. zone

Same

S.L.B. &amp; M., Wayne County, Utah

14. Distance in miles and direction from nearest town or post office\*

89.5 miles from Green River, Utah

12. County or Parrish

Wayne

Utah

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

586'

16. No. of acres in lease

1280

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

2,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6611' Ungraded

22. Approx. date work will start\*

December 1, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	4-5/8"	32#	300'	110 sacks
8-3/4"	7"	20#	2000'	200 sacks

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 11/20/80

BY: [Signature]

RECEIVED

NOV 13 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

President

Date

11/14/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

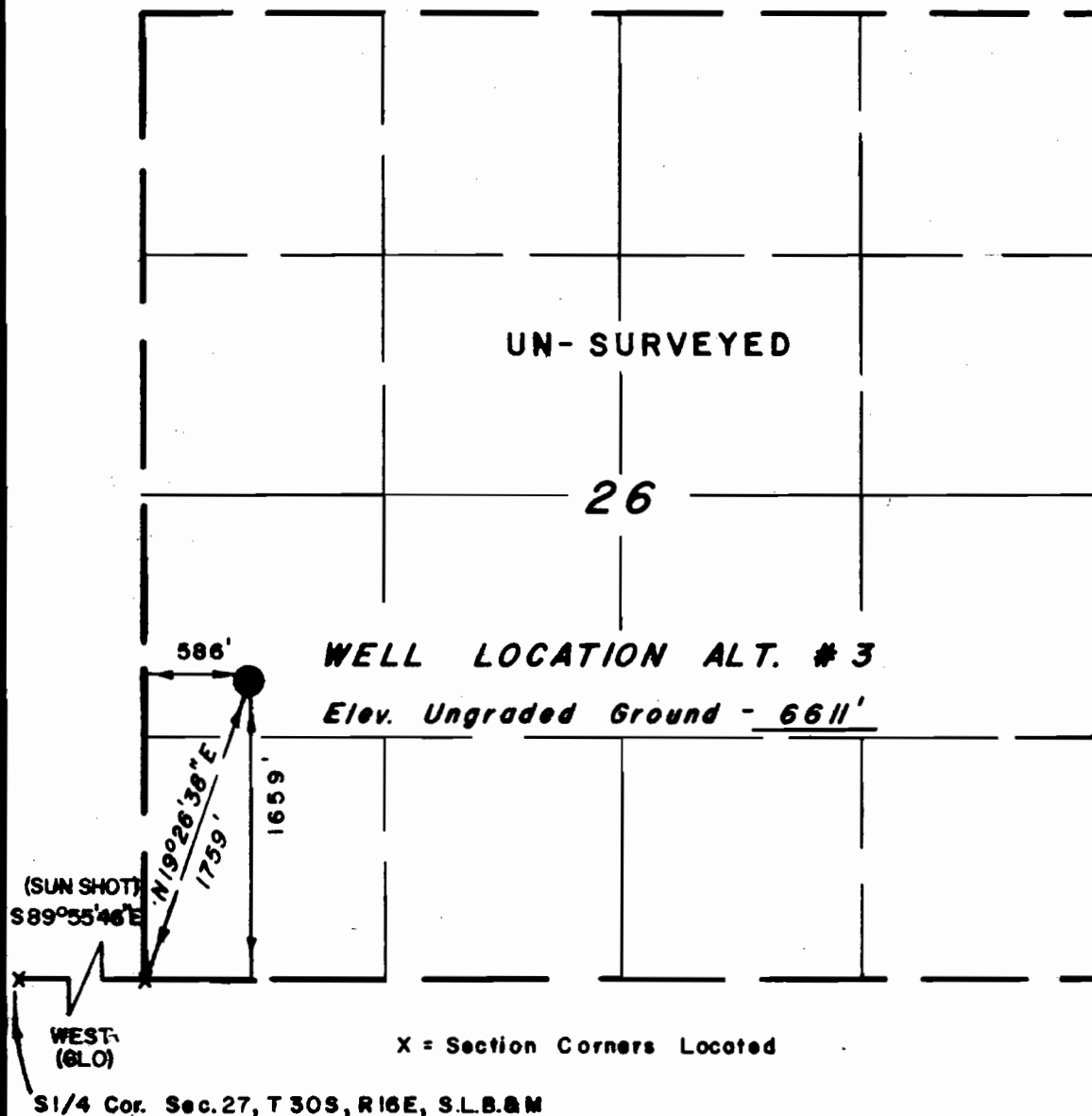
Title

Date

Conditions of approval, if any:

\*See Instructions On Reverse Side

T30S, R16E, S.L.B.&M.



PROJECT  
**ALTEX OIL CORPORATION**

Well location ALT. #3, located  
as shown in the NW 1/4 SW 1/4  
Section 26, T30S, R16E, S.L.B.&M.  
Wayne County, Utah.

NOTE:

True Location to Alt. #3 S13°29'26\"W-  
329.58' Alt. #1 to Alt. #3 S25°32'47\"W-  
177.87'.

Basis of Bearings is from Solar  
Observations of the Sun.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/19/80
PARTY N.J.M. S.H. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE ALTEX OIL CORP.

# **A**LTEx OIL CORPORATION

Cecil C. Wall  
PRESIDENT  
Jerome C. Martinets, Jr.  
VICE PRESIDENT

640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202  
Telephone: 303-534-2667

November 18, 1980

RECEIVED  
NOV 20 1980

Mr. Mike Minder  
Utah Division of Oil, Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Re: Application for Permit to Drill  
Altex Oil Corporation  
Government # 1 well  
NW SW Section 26, T. 30S, R. 16E  
Wayne County, Utah

Dear Mike:

Altex Oil Corporation hereby applies for an exception to Utah State Spacing Requirements for the above captioned well because the well is less than 500' from the 1/4 1/4 line to the south (339').

This oil test well in the Gordon Flats Region of Glenn Canyon National Recreation Area has been located in its present position because of the following considerations:

1. Geological considerations by Altex Oil Corporation.
2. A request by the National Park Service to keep the location at least 50 feet away from the Hans Flat Ranger Station Access Road.
3. Prevention of any impact on an archaeological site, 42 WN 1280, on the northeast and eastern edges of the original proposed location.

Moreover, Altex Oil Corporation owns all of Federal Lease U-2754 as shown on the plat included herein, to-wit:

U-2754            1280 acres  
T. 30S, R. 16E, Wayne County.

Sec. 13:	SW SE; E 1/2 SE 1/4
Sec. 14:	W 1/2; W 1/2 E 1/2
Sec. 23:	W 1/2 W 1/2
Sec. 26:	W 1/2 W 1/2
Sec. 35:	W 1/2 W 1/2

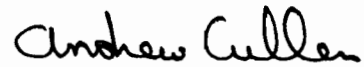
Mr. Mike Minder  
November 18, 1980

Page 2

As no other interest owners are involved within 500' of the wellsite to the south, Altex Oil Corporation respectfully requests that this spacing exception be granted by administrative approval.

Sincerely,

ALTEX OIL CORPORATION

A handwritten signature in cursive script, appearing to read "Andrew Cullen".

For Jerome C. Martinets, Jr.  
Vice President



# **A**LTEx OIL CORPORATION

Cecil C. Wall  
PRESIDENT

Jerome C. Martinets, Jr.  
VICE PRESIDENT

640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202  
Telephone: 303-534-2667

November 18, 1980

Mr. Mike Minder  
Utah Division of Oil, Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

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Altex Oil Corporation  
Government # 1 well  
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Wayne County, Utah

Dear Mike:

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Sec. 14:	W 1/2; W 1/2 E 1/2
Sec. 23:	W 1/2 W 1/2
Sec. 26:	W 1/2 W 1/2
Sec. 35:	W 1/2 W 1/2

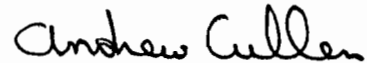
Mr. Mike Minder  
November 18, 1980

Page 2

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Sincerely,

ALTEX OIL CORPORATION

A handwritten signature in cursive script, appearing to read "Andrew Cullen".

For Jerome C. Martinets, Jr.  
Vice President



# Resource Marketing Services Inc.

821 17th Street, Denver, Colorado 80202 • (303) 892-9185

November 11, 1980

Ms. Kathy Avila  
Utah Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, UT 84116

Re: Application for Permit to Drill  
Altex Oil Corporation  
Government # 1 well  
NW SW Section 26, T. 30S, R. 16E  
Wayne County, Utah

Dear Kathy:

Pursuant to my phone conversation with you today, I am submitting the Utah State APD for the above referenced well. This well is an oil test in the Gordon Flats Region of Glen Canyon National Recreation Area (see notice of publication attached).

Mr. Glenn Doyle, U.S.G.S., Grand Junction, Colorado, is handling the Federal NTL-6. This well is a wildcat test and is 586' from the nearest quarter/quarter line. There are no other known wells, gas or oil, within the region.

If you have any questions regarding this Application, please do not hesitate to call. Final approval by the U.S.G.S. is anticipated sometime during December, 1980. If you foresee any delay in approval of this Application, please inform me.

Sincerely,

RESOURCE MARKETING SERVICES, INC.

Thomas deG. Graham

TdG/nw  
Encl.

RECEIVED

NOV 13 1980

DIVISION OF  
OIL, GAS & MINING

T 30 S, R 16 E, S.L.B. & M.

PROJECT  
**ALTEX OIL CORPORATION**

Well location ALT. #3, located as shown in the NW 1/4 SW 1/4 Section 26, T30S, R16E, S.L.B.&M. Wayne County, Utah.

NOTE:

True Location to Alt. #3 S13°29'26"W-329.58' Alt. #1 to Alt. #3 S25°32'27"W-177.87'.

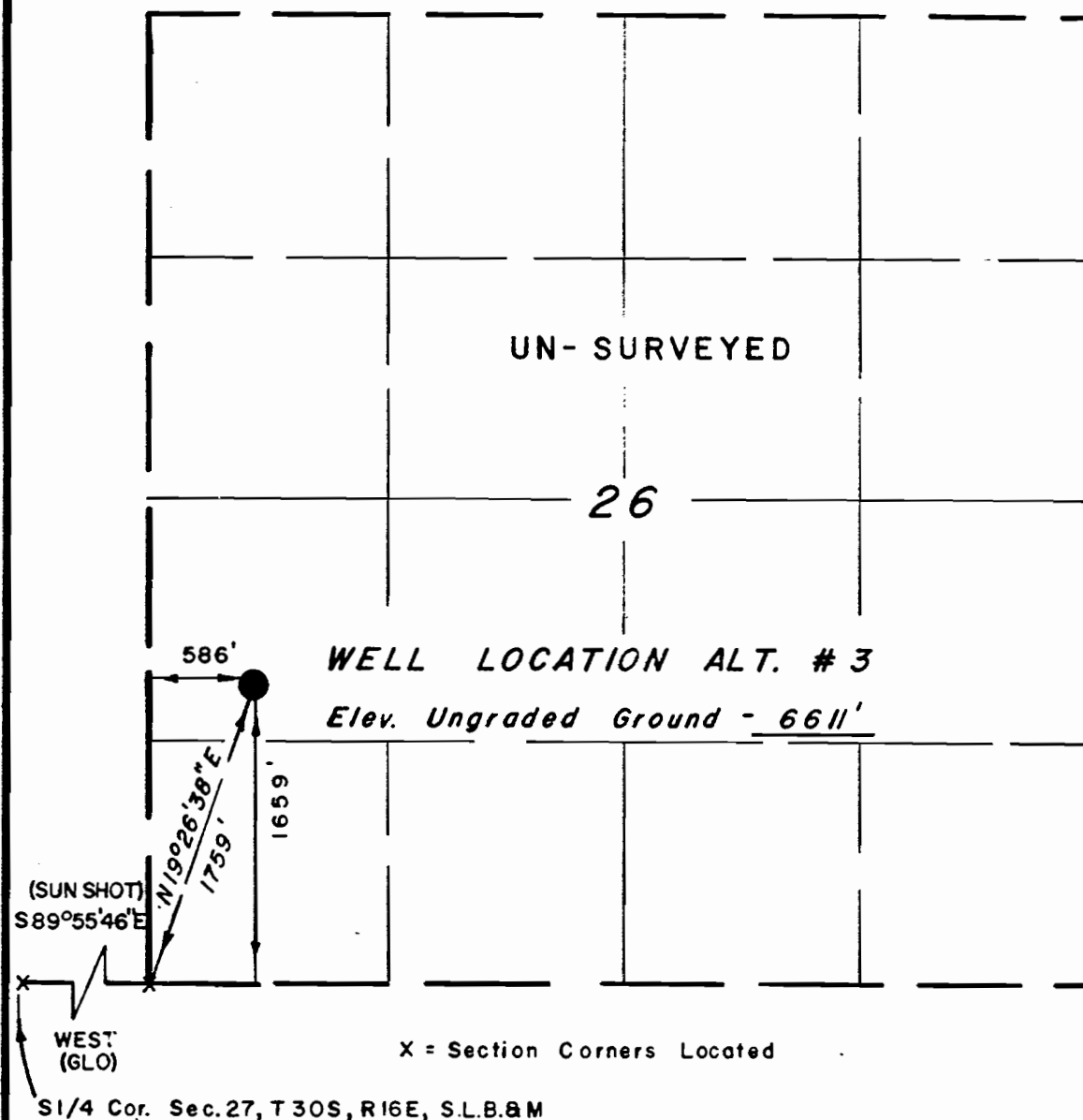
Basis of Bearings is from Solar Observations of the Sun.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Thomas J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH



UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/19/80
PARTY N.J.M. S.H. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE ALTEX OIL CORP.

T 30 S, R 16 E, S.L.B. & M.

PROJECT  
ALTEX OIL CORPORATION

Well location Govern. # 1, located  
as shown in the NW 1/4 SW 1/4  
Section 26, T 30 S, R 16 E, S.L.B. & M.  
Wayne County, Utah.

NOTE:

True Location to Alt. # 3 S13°29'26"W-  
329.58' Alt. # 1 to Alt. # 3 S25°32'27"W-  
177.87'.

Basis of Bearings is from Solar  
Observations of the Sun.



DIVISION OF  
OIL, GAS & MINING

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FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*James J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH,  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/19/80
PARTY N.J.M. S.H. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE ALTEX OIL CORP.

UN-SURVEYED

26

WELL LOCATION Govern. # 1

Elev. Ungraded Ground - 6611'

586'

1659'

N19°26'38"E  
1759'

(SUN SHOT)  
S89°55'46"E

WEST  
(GLO)

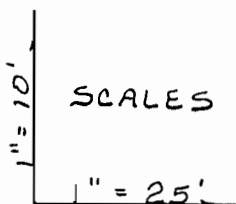
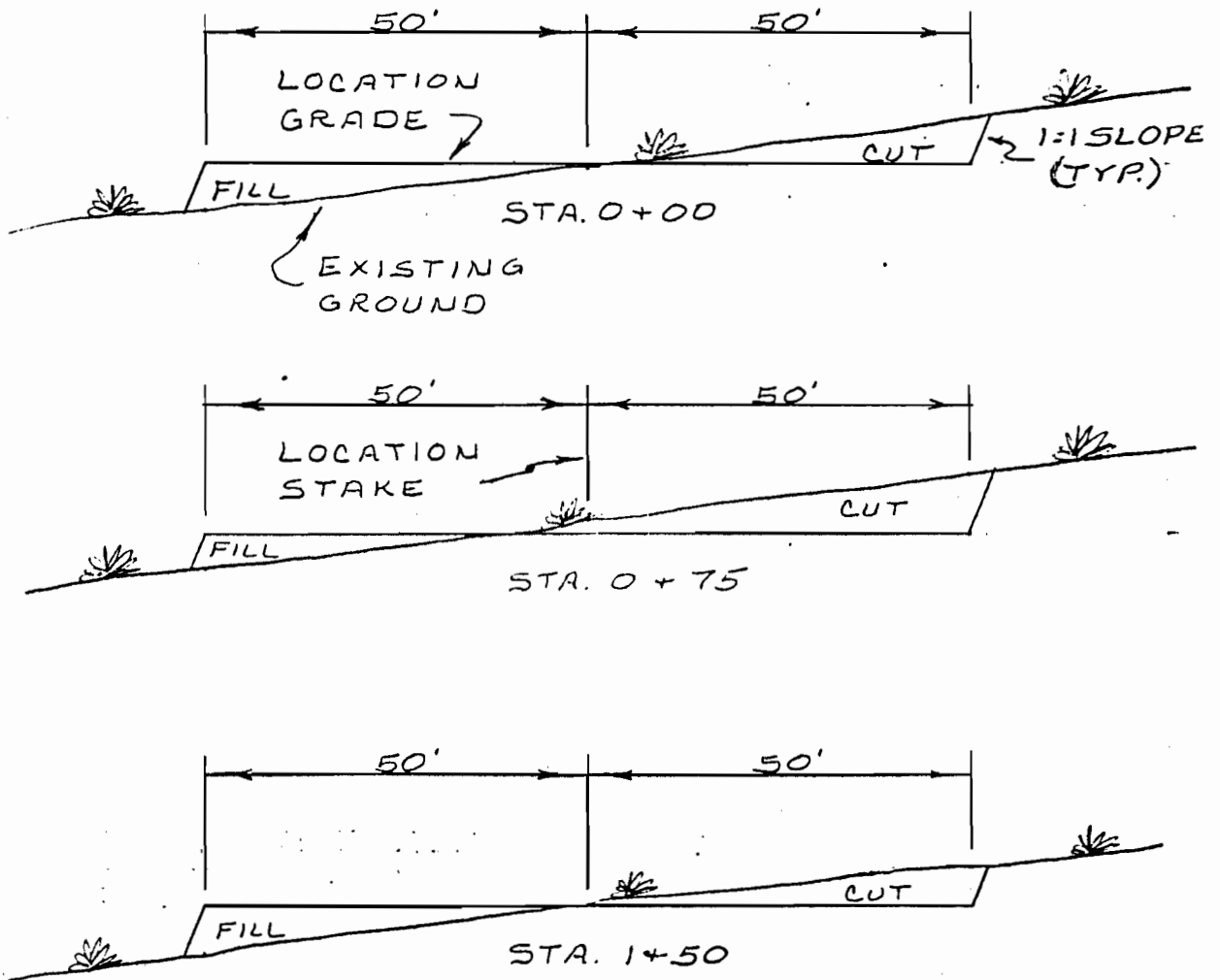
X = Section Corners Located

SW 1/4 Cor. Sec. 27, T 30 S, R 16 E, S.L.B. & M

# ALTEX OIL CORPORATION

ALT # 3, SW 1/4 SEC. 26, T30S, R16E, S.L.M.

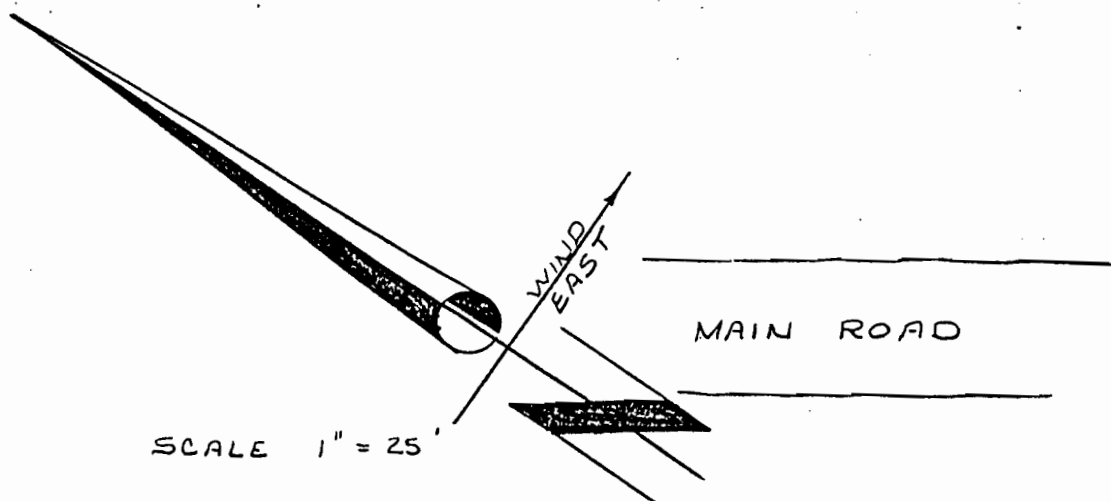
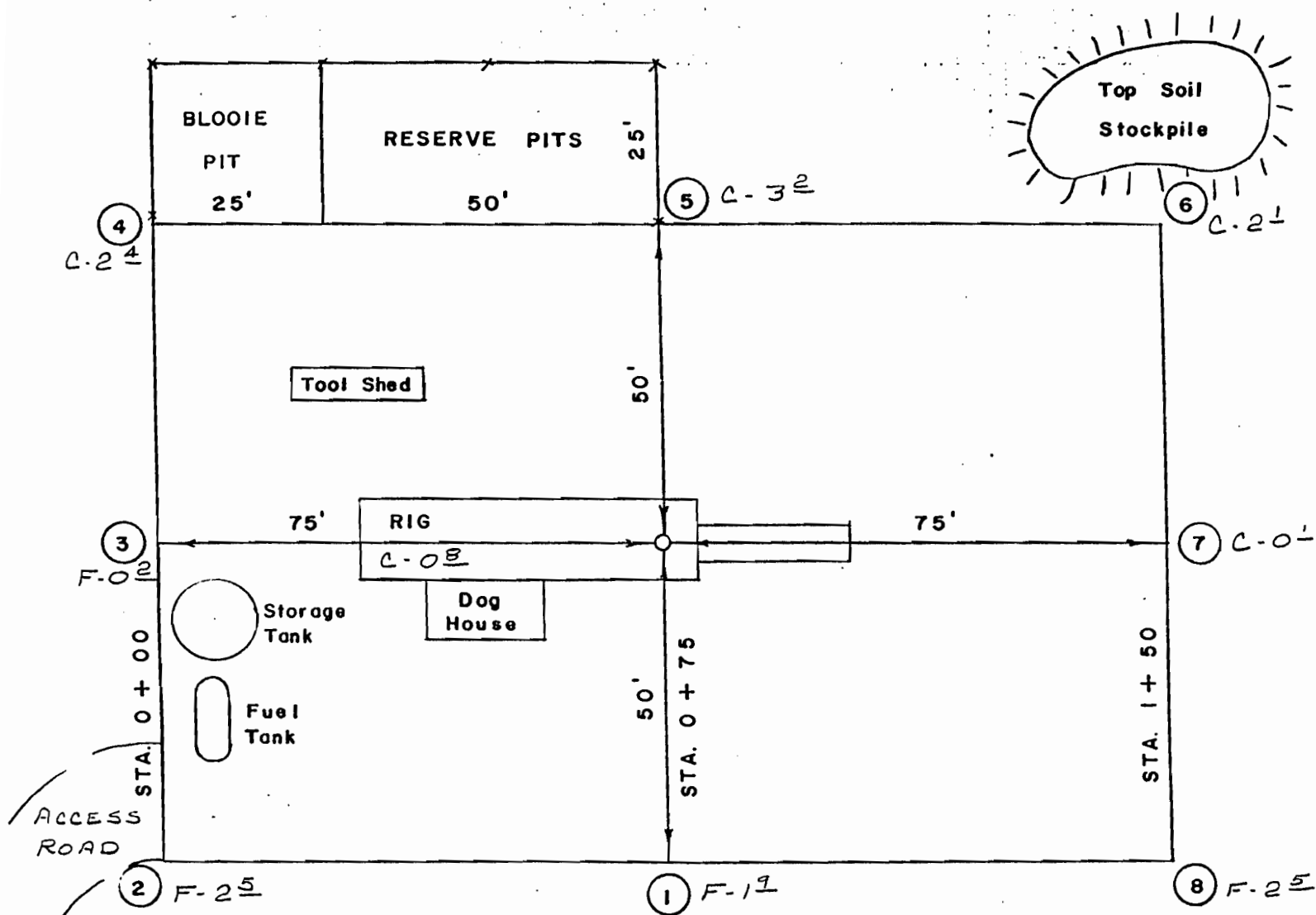
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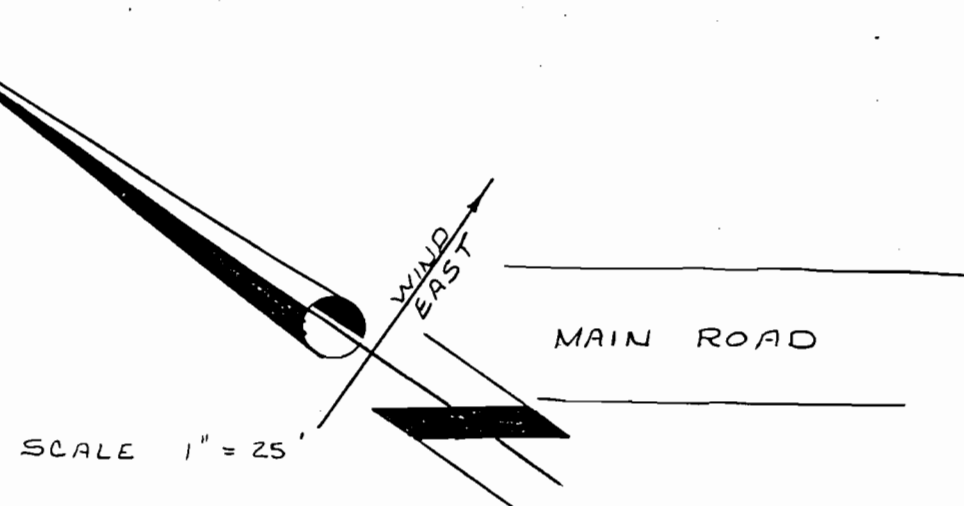
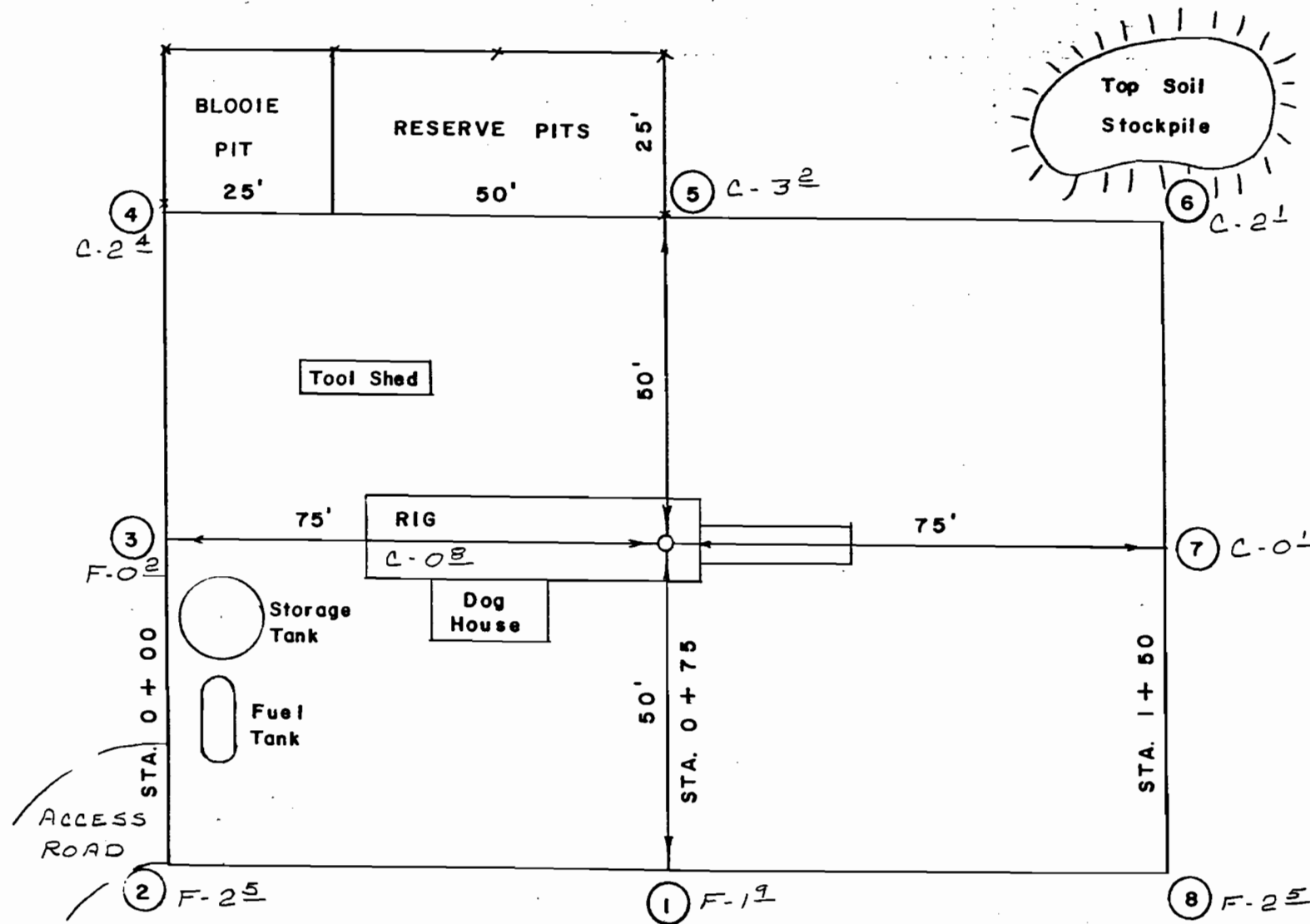
## APPROXIMATE YARDAGES

CUT - 470 CU. YDS.  
FILL - 289 CU. YDS.

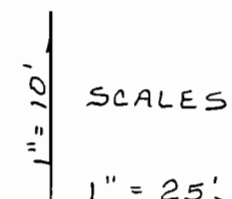
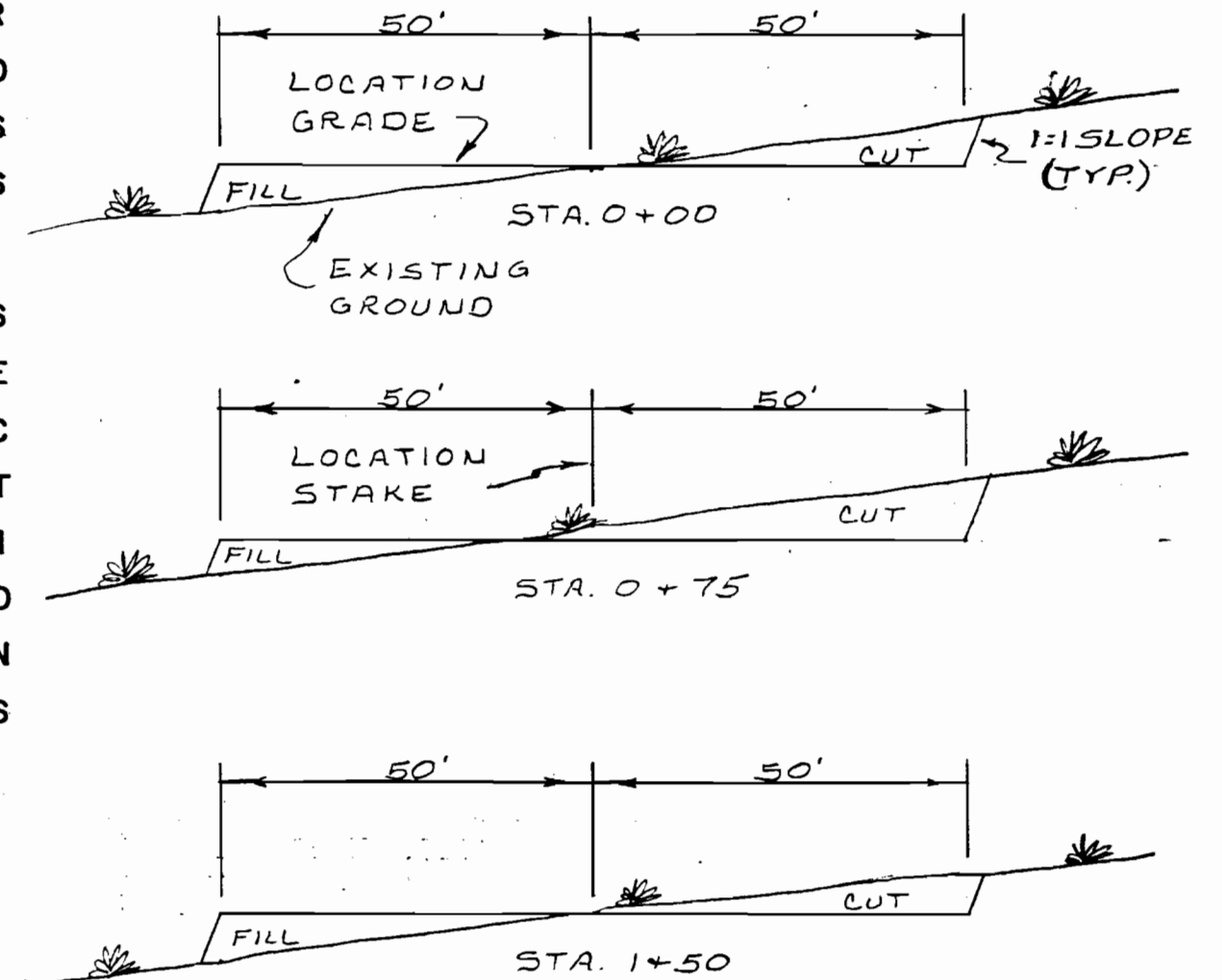


# ALTEX OIL CORPORATION

ALT # 3, SW 1/4 SEC. 26, T30S, R16E, SLM.



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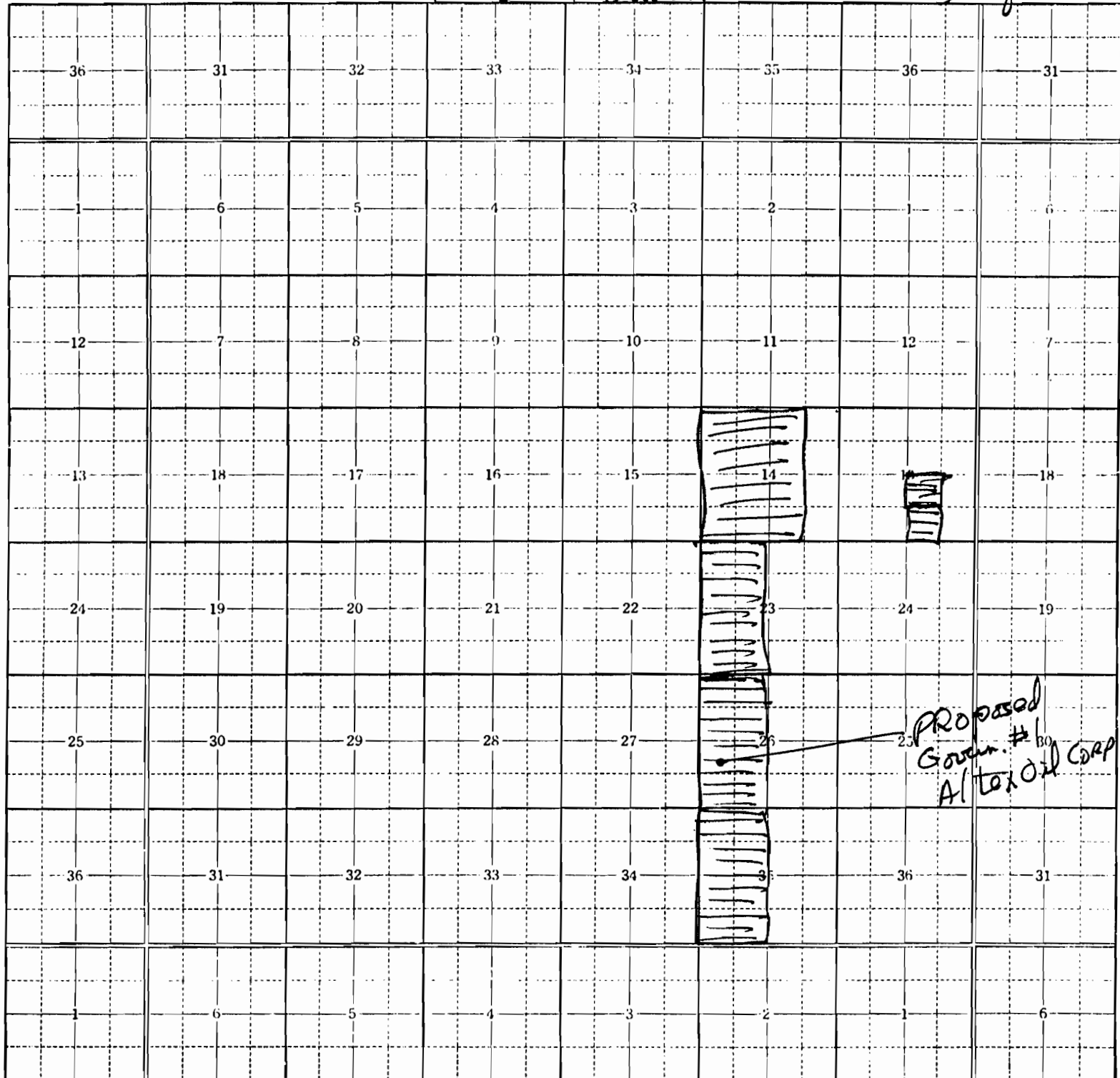
## APPROXIMATE YARDAGES

CUT - 470 CU. YDS.  
FILL - 289 CU. YDS.



Township 30S, Range 16E, County Wayne Co, State Utah  
Federal Lease U-2754, as follows:

Island Township Plat



# Affidavit of Publication

STATE OF UTAH,  
County of Salt Lake

ss.

Shana D. Conaty

NOTIFICATION OF THE AVAILABILITY OF THE DRAFT ENVIRONMENTAL ASSESSMENT FOR AN OIL (TAR SANDS) TEST IN THE GORDON FLATS REGION OF GLEN CANYON NATIONAL RECREATION AREA. Notice is hereby given that the Draft Environmental Assessment of a proposal by Allex Oil Corporation to drill the Government No. 1 Oil (tar sands) test well, Sec. 26, T. 30S, R. 16E, SLB&M, Wayne County, Utah is available at the U.S.G.S. District Oil and Gas office, 2000 Administration Building, 1745 West 1700 South, Salt Lake City, Utah 84104 (801) 524-4590, for public review and written comments, for a period of 15 days after the date of this notice. Please direct comments to the attention of E. W. Guyon, District Oil and Gas Supervisor. The Draft Environmental Assessment will also be available at the National Park Service, Glen Canyon National Recreational Area, 377 North Navajo Street, Page, Arizona 86040 (602) 645-2471 directing your comments to the attention of G. Bryan Harry, Superintendent.

O-15

Being first duly sworn, deposes and says that he is legal advertising clerk of the *DESERET NEWS*, a daily (except Sunday) newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Pub notification of the availability of the

draft environmental assessment for an oil test

in the Gordon Flats Region of Glen Canyon National

Recreation Area

was published in said newspaper on.....Oct. 29, 1980.....

*Shana D. Conaty*  
Legal Advertising Clerk

Subscribed and sworn to before me this ..... 30th ..... day of

Oct. .... A.D. 19 80 .....

*J. H. Thompson*  
Notary Public

My Commission Expires

Feb. 11, 1982

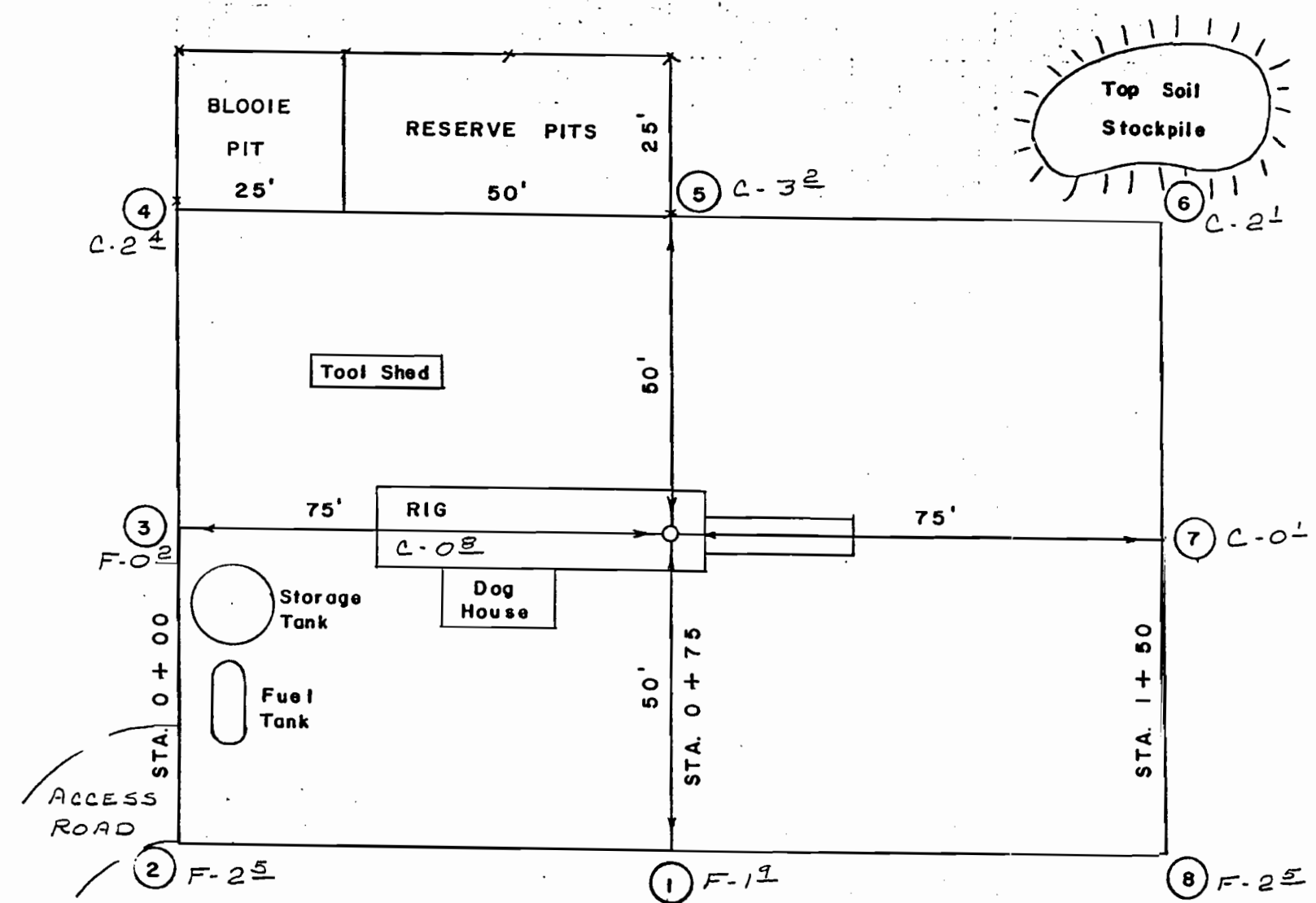
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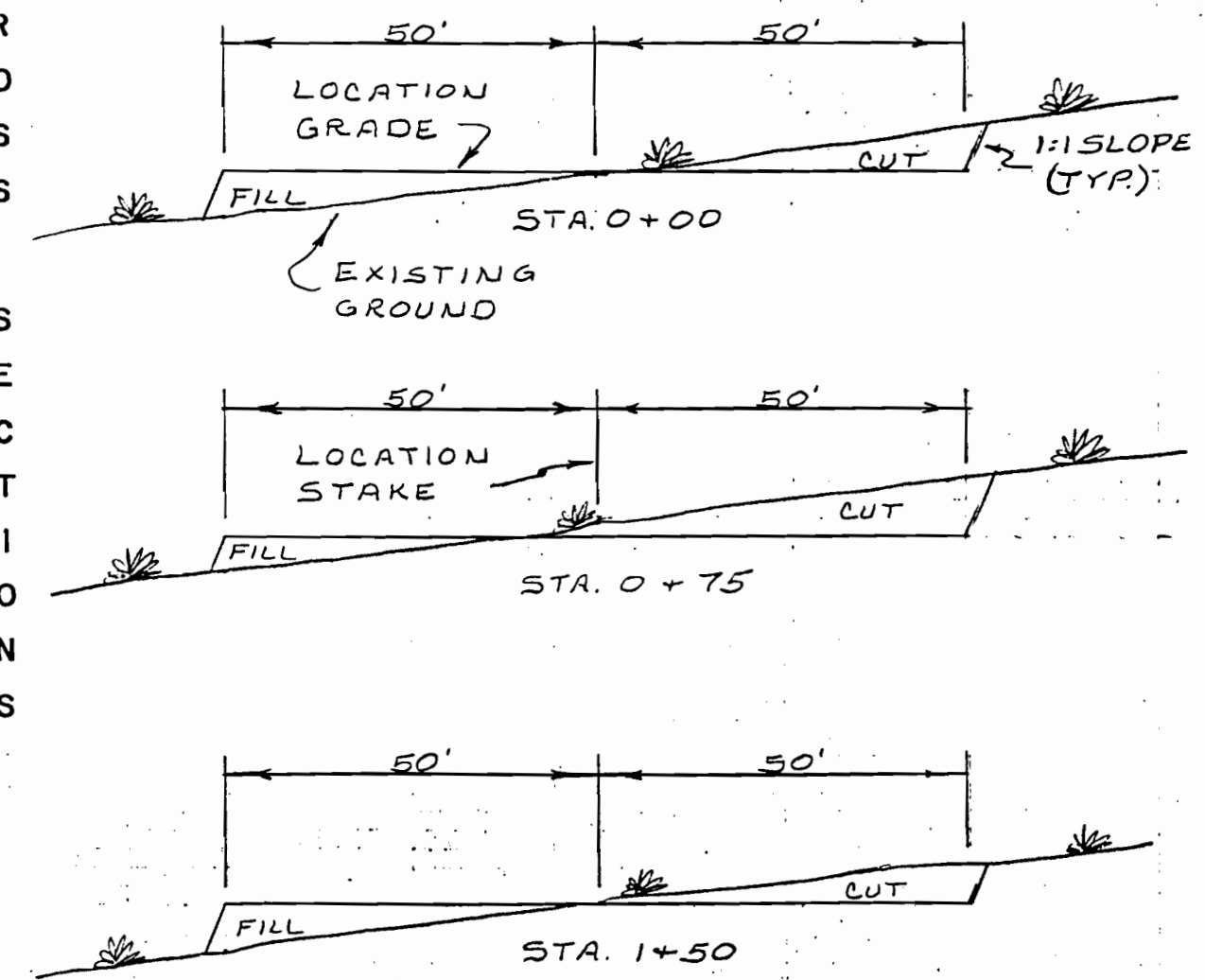
DIVISION OF  
CIVIL ENGINEERING

# ALTEX OIL CORPORATION

GOVERNMENT #1, SW 1/4 SEC. 26, T30S, R16E, S.L.M.



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DIVISION OF  
OIL, GAS & MINING

1" = 10'  
1" = 25'

## APPROXIMATE YARDAGES

CUT - 470 CU. YDS.  
FILL - 289 CU. YDS.

FILE HAS  
OVERSIZED MAPS  
THAT COULD NOT BE  
SCANNED. IF YOU  
NEED TO SEE THESE,  
PLEASE ASK TO SEE  
FILE.

THANKS!

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**DUPLICATE**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

3. NAME OF OPERATOR

Altex Oil Corporation

4. ADDRESS OF OPERATOR

555 17th Street, Suite 624, Denver, Colorado 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1659'

586'

1819' FSL, 663' FWL, Section 26, T30S, R16E, S. L. B. & M.,

At proposed prod. zone

SAME

Wayne County, Utah

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

89.5 miles from Green River, Utah

7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

663'

8. NO. OF ACRES IN LEASE

1280

9. NO. OF ACRES ASSIGNED

TO THIS WELL

40

10. DISTANCE FROM PROPOSED\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

11. PROPOSED DEPTH

2000

12. NOTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GK, etc.)

6614 GR

14. APPROX. DATE WORK WILL START

December 15, 1979

15. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	300'	110 sx
8 3/4"	7"	20#	2000'	200 <del>sf</del> ft above uppermost hydrocarbon zone

43-055-30029

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Jerome C. Martinets, Jr.*

TITLE

Vice President

DATE

Nov. 12, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR

E. W. GUYNN  
DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

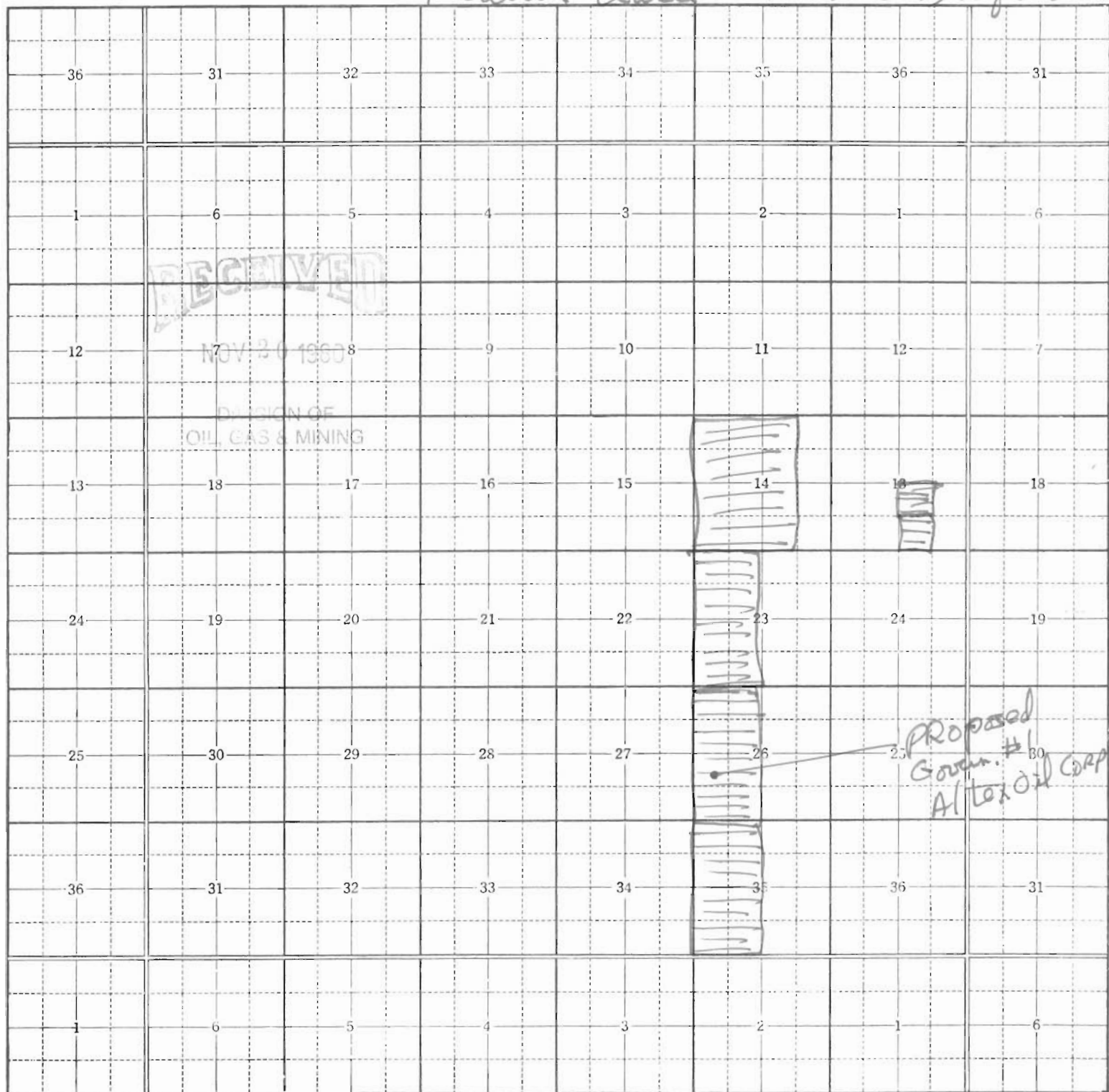
NOTICE OF APPROVAL

Ut. State OFG

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

Township 30S, Range 16E, County Wayne Co State Utah  
Federal Lease U-2754, as follows:

Island Township Plat



U. S. Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah

Final Environmental Assessment  
of an  
Application for Permit to Drill the  
Altex Government No. 1 Wildcat Oil Well  
Located in Glen Canyon National Recreation Area, Utah

Prepared by

Glenn M. Doyle  
Environmental Scientist  
Grand Junction, Colorado

December 8, 1980

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XIII. Determination	



## I. Introduction

On November 15, 1979, Altex Oil Corporation submitted to the U. S. Geological Survey District Oil and Gas Office (USGS) in Salt Lake City, Utah, an Application for Permit to Drill (APD) a rank wildcat oil test well located in the Gordon Flats region of Glen Canyon National Recreation Area (GCNRA). The proposed well lies within the generalized boundaries of the so-called "Tar Sands Triangle," a regionally-defined area known to contain bitumen-saturated sands (tar sands). The target formation of this well, the White Rim Sandstone, is an identified tar sand-bearing unit.

NW 1/4 Sec 26 - 30 S - 16 E SLB & M  
Wayne County, Utah

Unique circumstances beset this proposed oil test which have complicated the environmental procedures. In order to clarify and summarize the current situation, a brief synopsis of relevant background information is presented below.

### - Legislation and Leasing

A moratorium on tar sands leasing has been in effect for the past 15 years because the federal government could not distinguish between a tar sands lease and an oil and gas lease. The problem here is that those lessees who hold oil and gas leases are allowed to explore for oil and gas but not tar sands even though the same lithologic (rock) unit may contain oil, gas, and/or oil-saturated bitumens.

Congress is currently reviewing a proposed bill which would convert the two dissimilar leases (oil and gas, and tar sands) into a "combined hydrocarbons lease." Under the terms of this lease, the lessee would have the option to develop either oil and gas or tar sands. The difference between developing one or the other, environmentally speaking, is considerable and is discussed later in this report.

While Congress is considering legislation designed to reduce leasing/development complications, the Under Secretary of the Interior on August 26, 1980, lifted the moratorium on tar sands leasing. The implications of this action are unknown at this time.

### - Litigation

In 1973, a suit filed by the Sierra Club against the National Park Service (NPS, administering agency of GCNRA) sought the cessation of minerals development activity (in this case, road construction) within GCNRA until the completion of a general management plan, an environmental impact statement, and a minerals management plan (MMP), all of which were called for in the Recreation Area's enabling legislation (P.L. 92-593). The goal of the suit was to prevent damage to areas which may subsequently be zoned wilderness in the general management plan (GMP). Essentially, this goal was achieved in 1979 through an out-of-court settlement.

### - Fireflood Project

A proposal to develop commercial quantities of oil from oil-saturated bitumens of the White Rim Sandstone by the Oil Development Company of Utah utilizing an in-situ enhancement technique known as fireflooding was

denied by the Associate Solicitor, Department of the Interior, on October 15, 1975. His decision was based on the reasoning that tar sands deposits could not be developed under an oil and gas lease, but rather under section 21 of the Mineral Leasing Act of 1920. Oil Development Company of Utah held its oil and gas lease pursuant to section 17 of this same act.

In essence, this decision means that no tar sands deposits are permitted to be extracted from an oil and gas lease unless the oil/gas flows without the aid of extraordinary artificial stimulation techniques such as fire-flood, waterflood, or steam injection.

- Operations

The APD for the proposed Altex well is the first to be received by the USGS to explore for oil within GCNRA since the approval of the Glen Canyon GMP, the Final Environmental Statement (FES), and the final MMP.

Under the terms of the lease, Altex is given the right to develop oil and gas. The lease does not allow for the extraction of tar sands by in-situ, modified in-situ, extraordinary artificial stimulation such as steam injection, fire- or waterflood techniques, or mining methods. Altex is permitted to try and establish natural production which includes the use of ordinary well stimulation techniques such as acidizing and "fracking" (fracturing) of the oil/gas-bearing formation(s) to improve their permeability(ies) and encourage oil/gas to flow into the well.

- Administration

Glen Canyon National Recreation Area is administered by the National Park Service. A general management plan and a minerals management plan have been developed and approved which allow for minerals development within the designated Recreation and Resource Utilization (RRU) zones. The proposed Altex well lies within the RRU where the management strategy is to allow for the "consumption of renewable and non-renewable resources subject to [the] protection of recreation values" (GMP). This management policy constrains the operator (Altex) to abide by surface protection requirements stipulated by the NPS (See Appendix II).

Since no formal cooperative procedures for the processing of APDs exist between the NPS and the USGS, the mechanisms which operate between the USGS and the BLM are being followed. It is the intention of the NPS to use the procedures followed for this well as an example for developing proposed cooperative procedures in the future.

Onsite Inspection

On February 5, 1980, the first of two onsite inspections of the wellsite and proposed access was conducted. At this onsite, it was discovered that an archaeological study had not been done. Also, in order to reduce adverse impacts to the surface drainage systems and to the nearby pinyon-juniper stand, it was agreed by all parties to move the location. No new survey was required.

## Altex Unusual EA

On April 10, 1980, this office received a copy of the archaeological report prepared for Altex by Centuries Research, Inc. The final recommendation of this report was to move the location again. Two alternatives were presented. This office, after consultation with Altex and the NPS, decided that a second onsite was appropriate.

On May 16, 1980, the second onsite inspection was conducted with the following participants present:

<u>Name</u>	<u>Organization &amp; Title</u>
Tom deG Graham	Resource Marking Services, Inc. Agent for Altex
Bill Supernaugh	GCNRA, NPS Resource Management Specialist
Glenn Doyle	U. S. Geological Survey Environmental Scientist
Lynn Jackson	Bureau of Land Management Geologist
Larry Gearhart	Bureau of Land Management Surface Protection Specialist
Ron Sutton	GCNRA Sub-District Ranger
Larry Belli	GCNRA Park Technician
Nelson J. Marshall	Uintah Engineering Surveyor
Carl Hunt	Hunt's Service Dirt Contractor

The alternatives which were considered and the mitigation measures which resulted from the onsites are presented in detail under the "Alternatives" and the "Brief Summary of the Appended Surface Use Plan" sections of this report.

The following government agencies and individuals were consulted prior to the onsite inspections and during the preparation of this environmental assessment:

- National Park Service, GCNRA, Page, Arizona
- U. S. Geological Survey, Water Resources Division, Salt Lake City, Utah
- Area Environmental Scientist, U. S. Geological Survey, NRMA, Casper, WY
- Bureau of Land Management, Henry Mountain Resoruce Area, Hanksville, UT
- Richard Briceland, NPS, Washington, D.C.
- Sierra Club (through attorney, Salt Lake City, UT)

This environmental assessment is prepared in accordance with the format presented in the Conservation Division Manual No. 632 and CEQ Guidelines with modifications designed to aid presentation.

## II. Description of the Proposed Action

Date APD Filed: November 15, 1979

Date APD Technically Complete: November 28, 1979

Date APD Administratively Complete:

Surface Ownership: Public, administered by the National Park Service

Access: BLM, NPS, Wayne and Emery Counties, Utah

Recommended Location: 1659' FSL, 586' FWL  
Sec. 26, T30S, R16E Salt Lake Base and Meridian  
Wayne County, Utah (See Map 1)

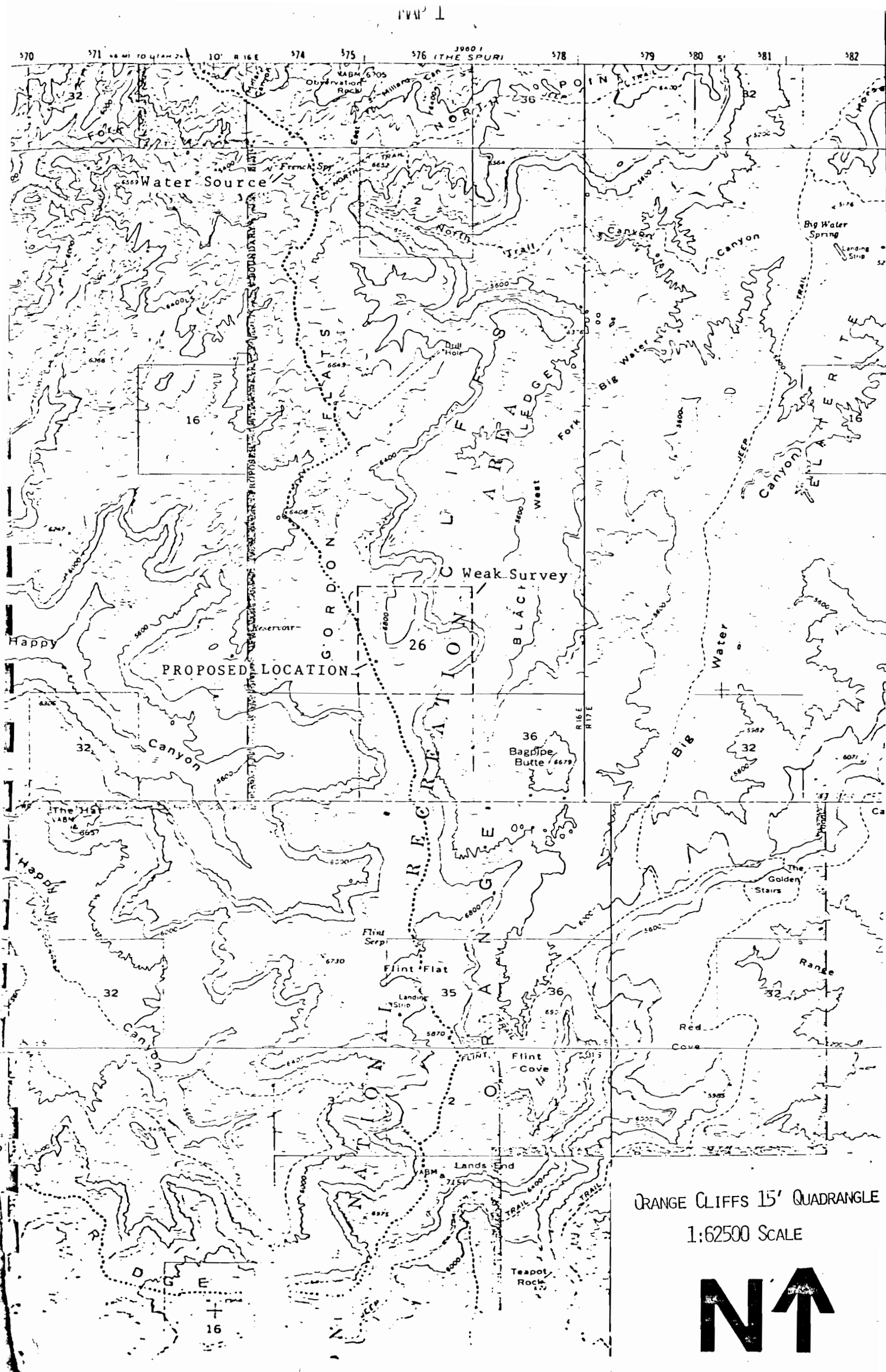
Description: Altex Oil Corporation holds oil and gas lease No. U-2754. They propose to drill a wildcat oil well in the NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 26, T30S, R16E, Wayne County, Utah, to test the White Rim Sandstone (estimated depth 1417') for oil.

The well will be rotary drilled with air and mist unless downhole conditions necessitate switching to weighted muds (excessive formation pressures or substantial groundwater flow). The target depth is 2000'. The casing program proposed by Altex is as follows: 300' of 9-5/8", 32# new surface casing will be set and cemented to the surface with 110 sacks of cement. If sufficient hydrocarbons are discovered, the entire depth of the hole, 2000', would be cased off with 7", 20# production casing cemented with 200 sacks of cement. The drilling rig will be equipped with 10" Cameron Space Saver series 900 blowout preventer (BOP) with a Payne 2-station closing unit. It is rated at 6000-10,000 pounds pressure and will be tested "every morning after drilling out (from) surface." (Appendix I) No auxiliary equipment would be used. Altex does not anticipate that any abnormal pressures, temperatures, or abnormal hazards, such as H<sub>2</sub>S gas, would be encountered.

The objective of this proposal is to test the oil-bearing potential of the White Rim Sandstone and establish natural production (as previously discussed). Coring has been scheduled for this well. A diagram of the drilling rig showing the location of the necessary equipment is found in Figure 1.

A well pad 100' wide and 150' long and a reserve pit 25' x 75' would be required. Approximately 470 cubic yards of cut and 289 cubic yards of fill material would result from the construction of the wellsite. The excess cut material, about 181 cubic yards, would be stockpiled on the southeast edge of the wellpad, segregated from the topsoil stockpile.

Altex will use an existing dirt road which originates from Utah State Route 24 approximately 53 miles to the northwest of the site. This road is in good condition except in places where sand pits occur. Weather conditions are



ORANGE CLIFFS 15' QUADRANGLE  
1:62500 SCALE



important in determining road conditions. The last seven miles of this access are within the Recreation Area boundary. Upgrading and maintaining this access up to the last seven miles would be coordinated with Emery and Wayne Counties (See Appendix I). Altex and the NPS will coordinate regarding the last seven miles of existing access plus the new access which would leave the existing road and enter onto the location (Appendix I).

This new access would be constructed 20' wide, crowned and ditched, and approximately 50' in length. The grade is essentially flat; 1-2% at the most. No major road-building problems should be encountered. No low water crossings, culverts, or other drainage control measures would be needed. Native soil material from cut areas would be used to build up the crown and for road surfacing.

The NPS has written a separate environmental assessment prior to approval of their special use permit for the new road (See Appendix II).

Traffic associated with the assembly and dismantling of the rig would be fairly heavy for a period of about two days prior to and after the conclusion of drilling. Twelve trips by large trucks averaging 25,000 pounds per load would be necessary for rigging up. Similarly, the same 12 loads would be needed for moving the rig out. Drilling personnel would make an average of ten trips per day along the access during drilling activities. An existing airstrip in the Gordon Flats area may be used by Altex to expedite the movement of rig crews. The NPS has given verbal permission to use this facility. This may reduce the number of vehicle trips necessary. Flights back and forth between either Hanksville or Green River and the airstrip would average two trips/day for about 15 days.

It is expected that the following approximate time frames would be required:

- Construction (access and location): 1-2 days
- Drilling rig set up: 1 day
- Drilling, well stimulation, logging, testing, coring: 14 days
- Completion: 30 days
- Rehabilitation, recontouring, and reseeded would take place within 90 days after the well is completed. Time required: 1-2 days

Water for drilling this well would be acquired from the water rights owner at French Springs (See Map No. 1 for location).

Because this well is exploratory in nature, Altex cannot foresee production. A description of proposed production facilities to be used in the event of production is found in the APD (Appendix I). A Sundry Notice for these facilities must be approved by the District Engineer, USGS, Salt Lake City prior to their installation.

If the well is a dry hole, Altex will rehabilitate the site and access road as per NPS guidelines. If it is a producer, those areas not needed for production would be reseeded and recontoured to NPS specifications.

Known Actions Required of the NPS:

First, the NPS has a commitment to abide by the guidelines and procedures presented in the General Management Plan (GMP) and the Minerals Management Plan (MMP). Second, the NPS must concur with the surface use plan, as amended in this EA, and provide their own site-specific recommendations (See Appendix II). Third, they are responsible as the surface managing agency to provide compliance inspections and insure surface and recreation protection.

Nearby Pending Actions:

The nearby proposed Gordon Flats Fireflood Project has been held up by leasing complications, as previously explained. If Congress passes a "Combined Hydrocarbons Lease" bill, then the Gordon Flats proposal may be revitalized. The effects on oil and gas leaseholders cannot be predicted. Until Congress makes its decision, the extraction of "tar sands" through other than natural production cannot be allowed under an oil and gas lease.

*Altex  
proposed  
60 mi  
east of  
Gordon  
Flats  
Fireflood  
Project  
in  
Gordon  
Flats  
Fireflood  
Project  
area*

III. Brief Summary of the Appended Surface Use Plan:

The surface use plan proposed by Altex in their APD meets the minimum qualifications of the Notice to Lessees - 6 (NTL-6). This plan is part of this EA and is incorporated herein by reference (See Appendix I). Also, key elements of the proposed action have been described in the "Description of the Proposed Action" section.

This section presents those elements of the proposed action which were modified or changed at the onsite inspections of February 5 and/or May 16, 1980. All changes were the result of open discussion of alternatives, agreement by all parties, and recording by the USGS and NPS.

The following elements should be modified:

1. The rig layout is to be rotated 180° in order to aim the blooie line away from the existing access (safety of operations hazard) and to keep cuttings and dust from blowing against the prevailing winds which originate from the southwest.
2. The location was moved 177.87' on a bearing of S 25° 32' 37" W from the true location of the original wellstake (see sundry survey plat, Appendix I). The new footages are 586' FWL, 1659' FSL in Section 26, T30S, R 16E, Wayne County, Utah. The location was moved to avoid an archaeological site identified by the archaeological report (on file).
3. Lengthen the reserve/blooie pit to 25' x 75' dimensions. The Water Resources Division of the USGS, and other groundwater resource studies, report the possibility of finding aquifers with flow potentials of five gallons per minute (gpm) in the Cutler Formation to as much as 137.0 gpm in the White Rim Sandstone. (Hand, 1979) The reserve/blooie pit was considered by this writer to be of inadequate capacity (25' x 25') to contain fluids should an aquifer producing water at such rates be encountered. It should, therefore, be lengthened as specified above.



4. The Water Resources Division also recommends that intermediate casing be set to protect the Wingate and White Rim Sandstones "from saline water that probably would be produced from greater depth, and both formations, Wingate and White Rim, should be isolated from below by plugs." (See Appendix III) Water of good quality has been found in other wells drilled in the general vicinity. (Hand, 1979)
5. Operator would have a chemical toilet on location and encourage the rig hands to use it. The NPS and USGS prefer that a portable chemical toilet be used (as opposed to a sewage pit) so that surface disturbance is kept to a minimum and so that coliform bacteria does not leach into soils and possibly into shallow groundwater systems.
6. Trash cage(s) covered with fine mesh wire would be used and the trash hauled away and dumped at a sanitary landfill so that surface disturbance and trash within the Recreation Area would be minimized.
7. Install "caution" signs at roadside locations 100' in both directions on the existing GCNRA access road. This is to give adequate warning to recreationists that drilling activities are taking place.
8. Fence the reserve pit on three sides prior to drilling and close it off on the fourth side once the rig moves off. Barbed wire is to be used. This will prevent cattle and wildlife, which graze in the area, from accidentally drinking potentially harmful fluids or from falling into the reserve pit.
9. Install overhead flagging on the reserve pit if oil is found in the fluid. This will discourage birds from entering the reserve pit and becoming coated with oil.
10. USGS guidelines recommend a minimum buffer line distance of 125' from the wellhead to the end of the buffer line.
11. For ease of reapplication and to prevent the prevailing winds from blowing topsoil material into the rig and hampering operations, the top 8-10" of topsoil is to be stockpiled on the southeast corner of the pad.
12. Altex must coordinate with both Emery and Wayne Counties regarding the upgrading of their respective portions of the existing access (See Appendix I).
13. NPS requests notification 48 hours prior to beginning any construction within GCNRA.

These modifications are also identical to the site-specific NPS Stipulations (Appendix II).

#### IV. Environmental Considerations of the Proposed Action

##### Existing Environment

An excellent general description of the existing environment can be found in Volume I - Text of the DES. Existing site-specific environmental conditions and probable impacts are presented below.



## Topography (See Photo panoramas, next page)

Gordon Flats is a region characterized by canyonlands-type topography, i.e., flat mesas that are irregularly-shaped terminate abruptly into talus-flanked vertical cliffs which may drop as much as 2000' to the canyon bottoms. The eastern half of the wellsite lies on the Gordon Flats mesa below a sandstone butte which rises to the northeast of the location. The Orange Cliffs lie approximately one mile due east. The elevation at the revised location is 6611'. Except for randomly-spaced sandstone buttes, elevations on the mesa are relatively constant.

## Geology

Stratigraphy - Figure 2 is a stratigraphic column which shows the name, age, and general relationships of the major rock units (formations). The region as a whole dips gently to the west and the formations are of sedimentary origin.

## Structure

Figures 3, 4, and 5 show the generalized cross-section of the subject area. As is apparent from these diagrams, no major geologic structures, either conducive to the formation and entrapment of hydrocarbons (anticlines, synclines, salt domes, etc.) or potentially hazardous (fault zones, karst areas), exist in this area. Locally, fractures are found. They may have originated as a by-product of regional warping, later to be extended and expanded by erosional processes such as wind, water, and freezing.

## Nature of the Prospective Mineral Deposit

Altex is drilling for oil in the "tar sands" formation, the White Rim Sandstone. Information regarding the nature of the oil resource is sketchy at best. A brief history of oil production in the Gordon Flats area is covered in the DES, FES, and the MMP. Basically, natural production has been difficult to establish. The nature of the potential pay zone, described in "tar sands" literature, may explain why.

A summary of geologic findings indicates that the essential geologic properties and reservoir characteristics of the Tar Sands Triangle (TST) are not adequately defined (Kruuskaa, et al., 1978). Different resource aspect appraisals report variable conditions. These appraisals are limited, based largely on partial data, and are sometimes contradictory.

Data gathered from 33 well cores (partial and complete reports) indicate that several technically unfavorable geologic conditions can occur in the TST including: 1) vertical fractures, 2) thief (air) zones, 3) discontinuous pay zones, and 4) thin, cross-bedded pay zones.

Table 1 (Kruuskaa, et al., 1978) is a summary of selected data that has been categorized as best, worst, and average section. This table shows that porosities in "tar sands" average about 23%, with the high being 26% and the low being 20%. Oil saturation levels vary considerably with a low of 29%, a high of 70%, and an average of 50%. Oil contents, measured in weight percent, range from 3-9%.



Altex Government No. 1

Wellsite



Canyonlands-type

Topography



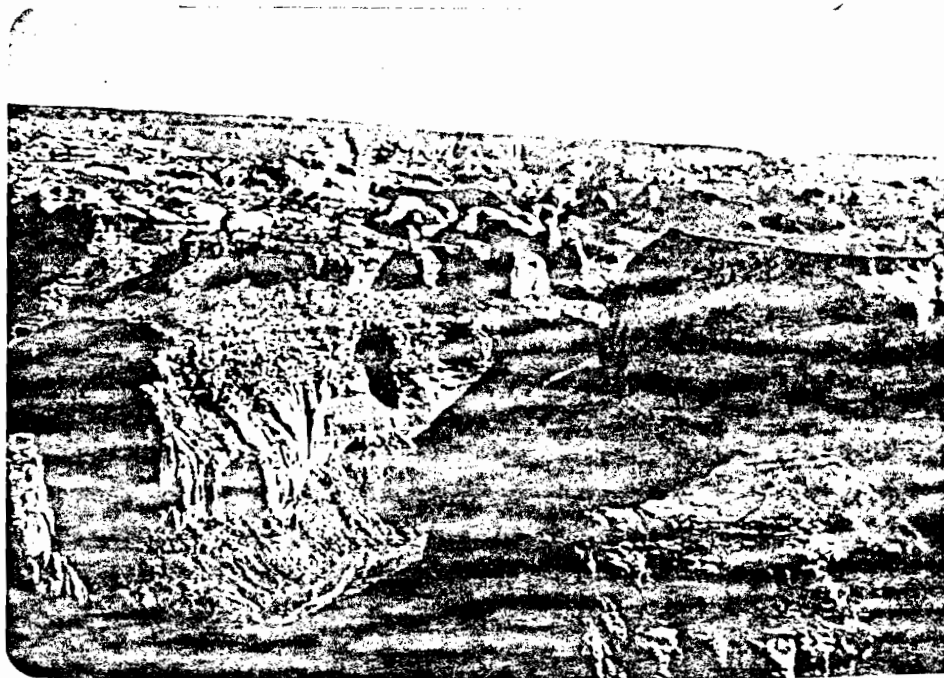
Typical Glen Canyon

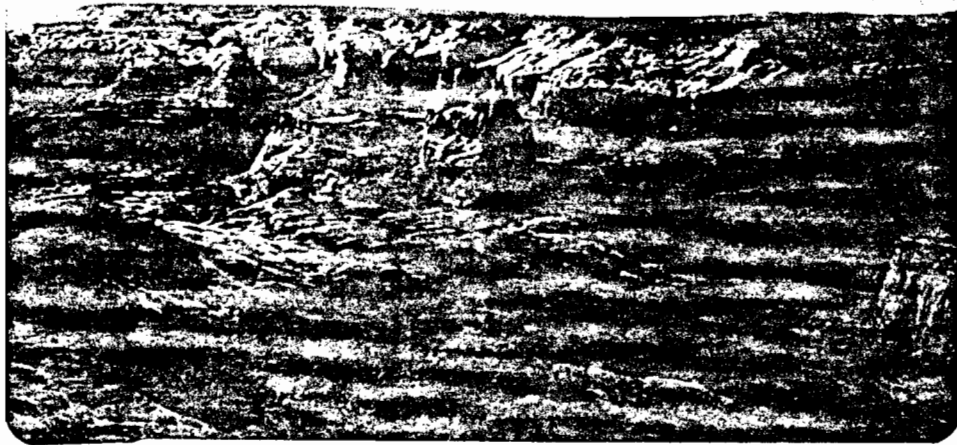
Scenic Resources

(Henry Mountains)

Typical Glen Canyon

Scenic Resources





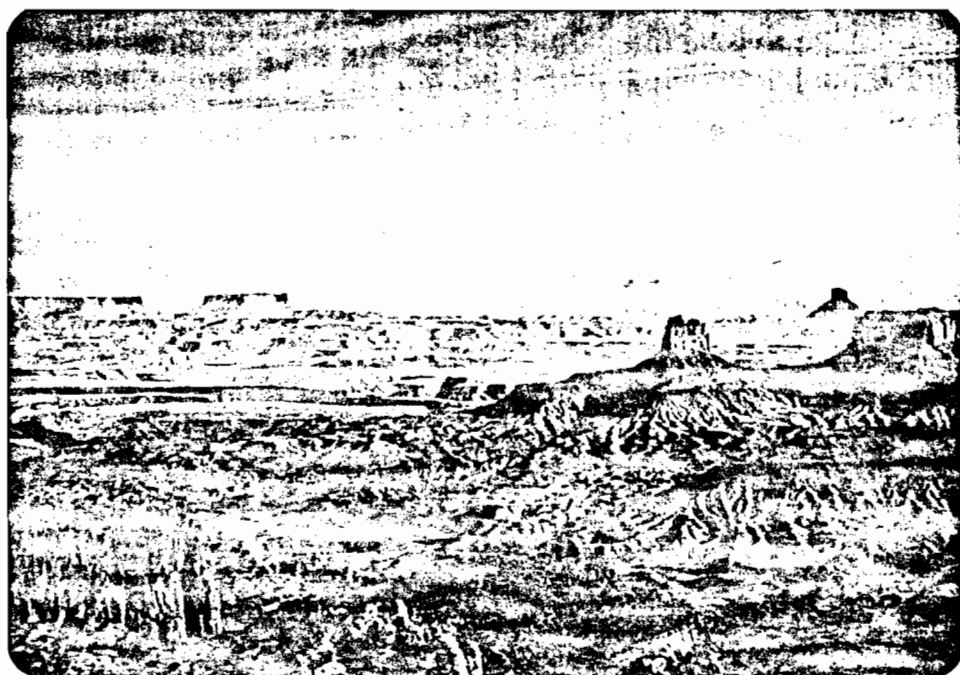
Typical Glen Canyon

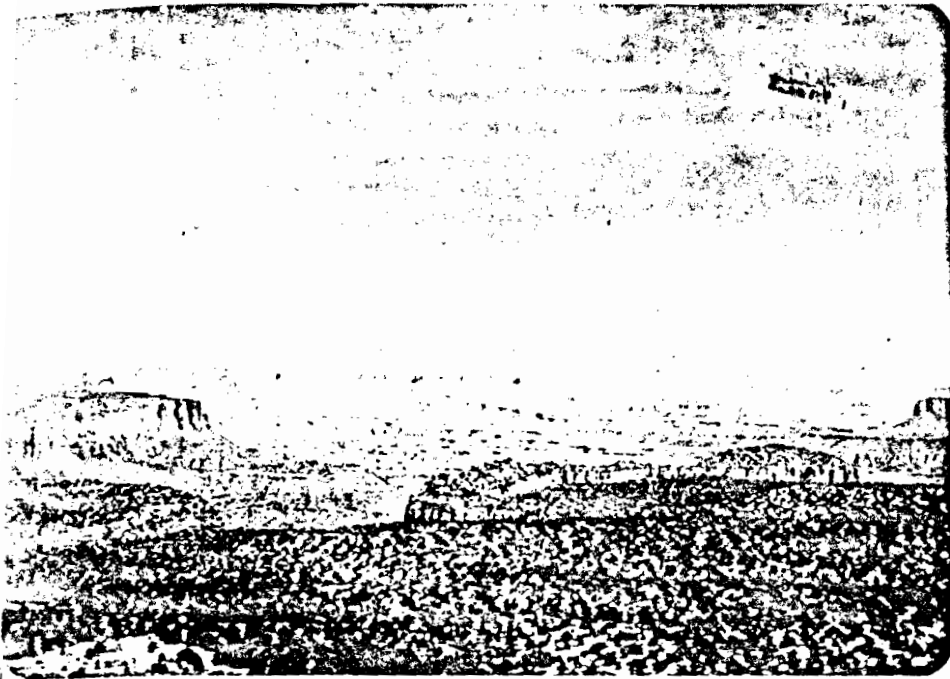
Scenic Resources

Canyonlands N.P.

Wilderness and Class I

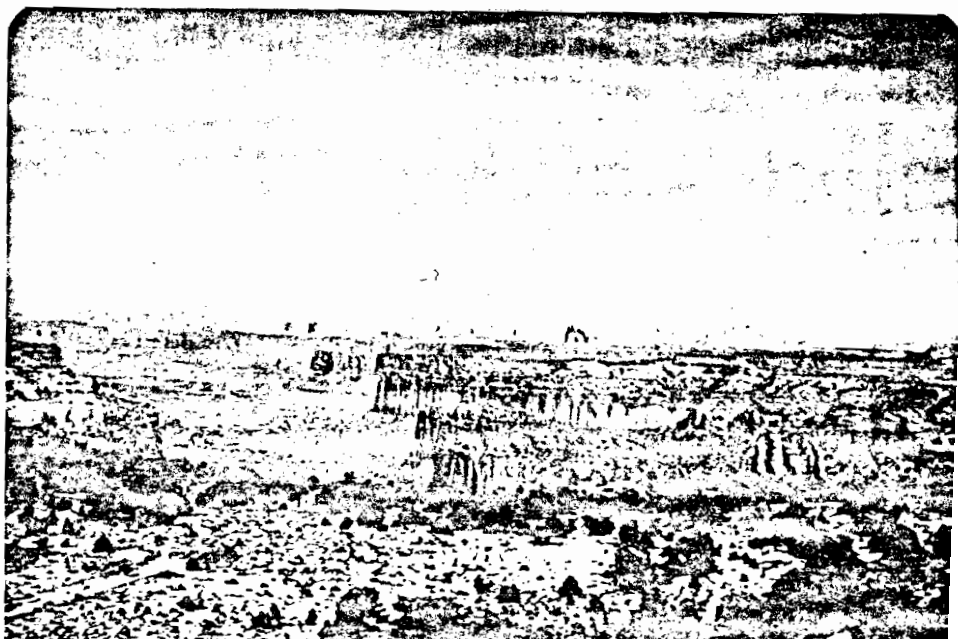
Airspace (from Orange Cliffs)





Orange Cliffs  
Proposed Wilderness  
Addition

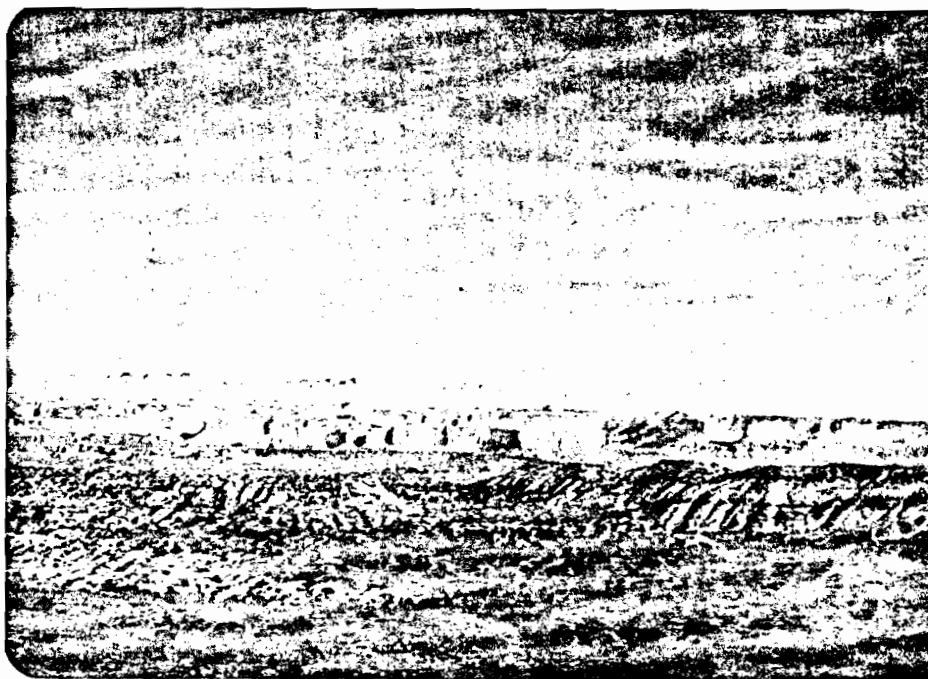
Orange Cliffs  
Proposed Wilderness  
Addition





Upland Plateaus  
drained by  
Deep Canyons

Canyonlands N.P.  
Wilderness and Class I  
Airspace







View Northwest



View North

# Wellsite Photos



Access road approach from  
South-southwest  
(View Northeast)



View Northeast

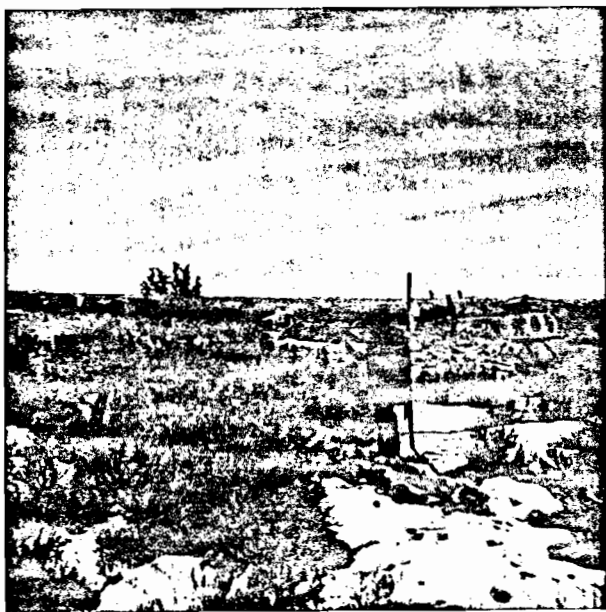


View East



View South-southeast

#### Wellsite Photos

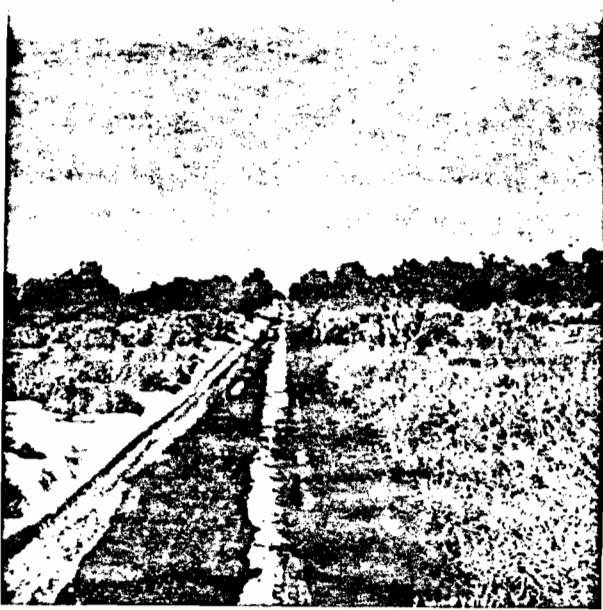


View South



View South-southwest





(NPS road View North)



Access road approach from  
NPS road to west  
(View east)

#### Access Road Photos



Original Stake  
(View west)



(NPS road View South)

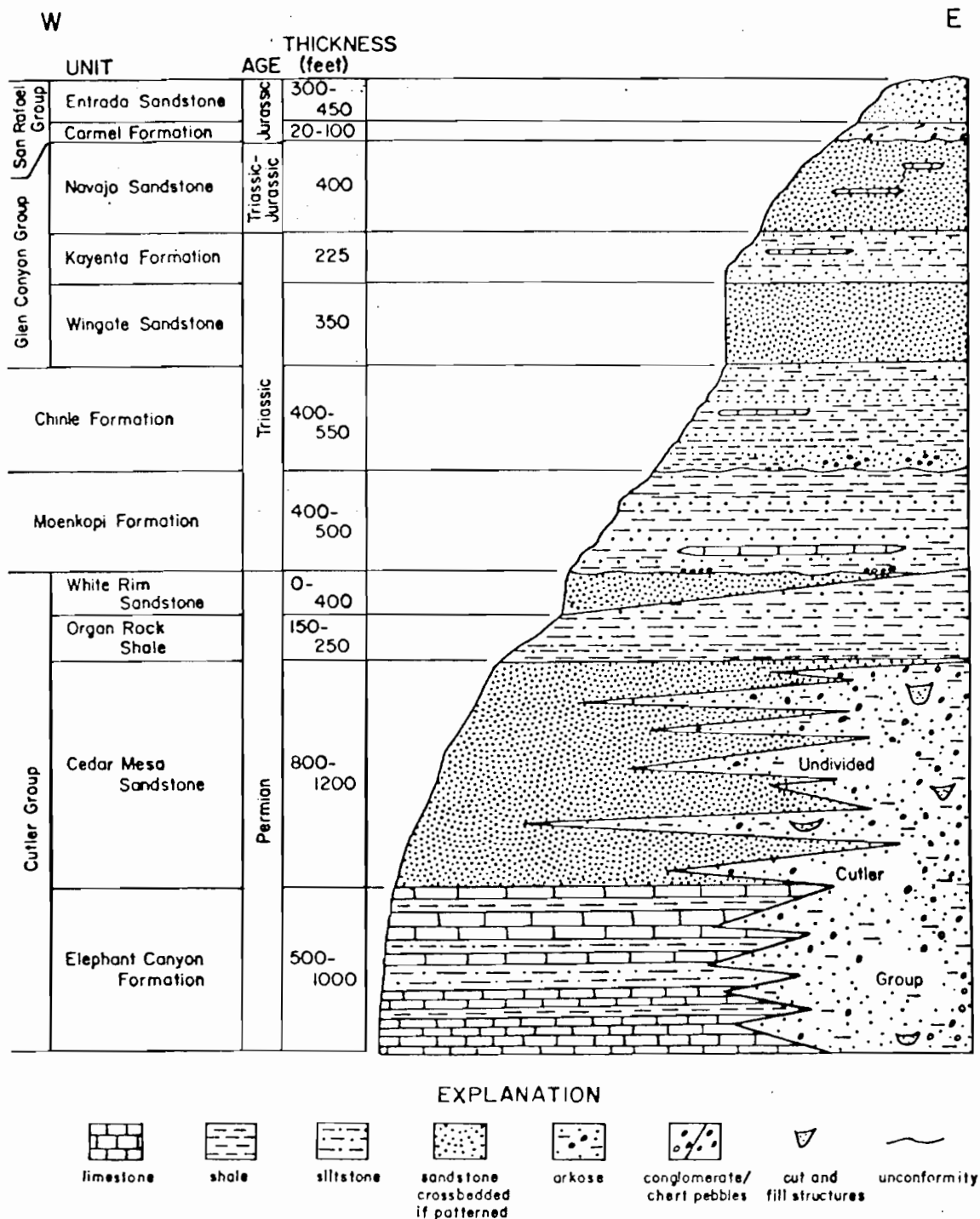


Figure 2. Ages, lithologies, and thicknesses of the rocks exposed in western Canyonlands National Park and Glen Canyon National Recreation Area, Utah.

(Taken from Hand, 1979)

FIGURE 3

## ISOPACH OF TAR SAND TRIANGLE

(Taken from Kruuskaa, et al, 1978)

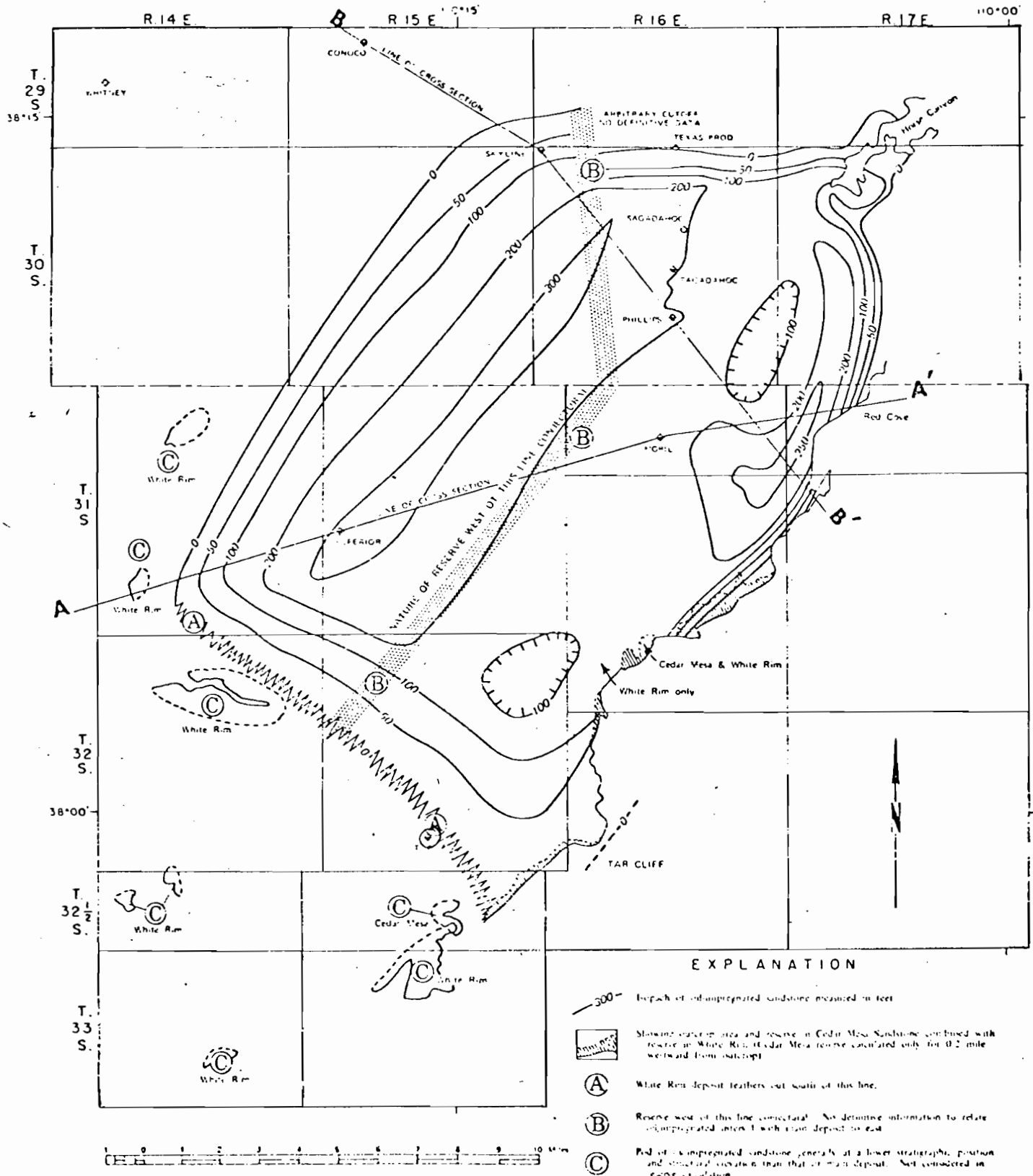
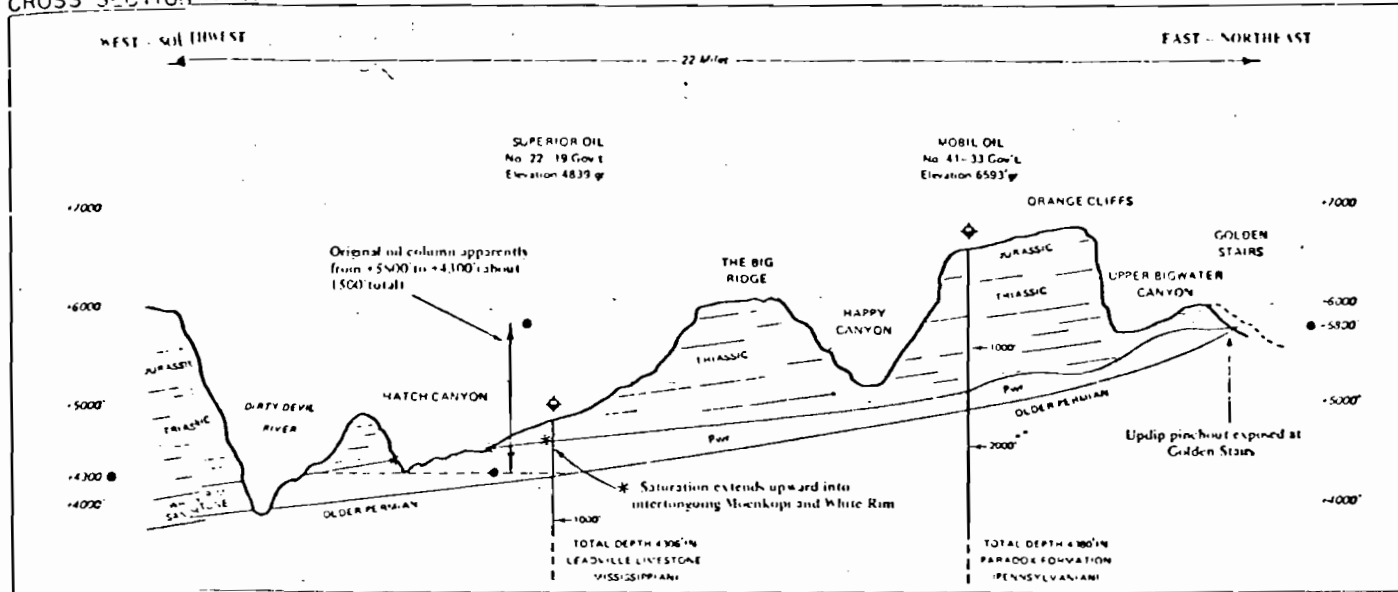


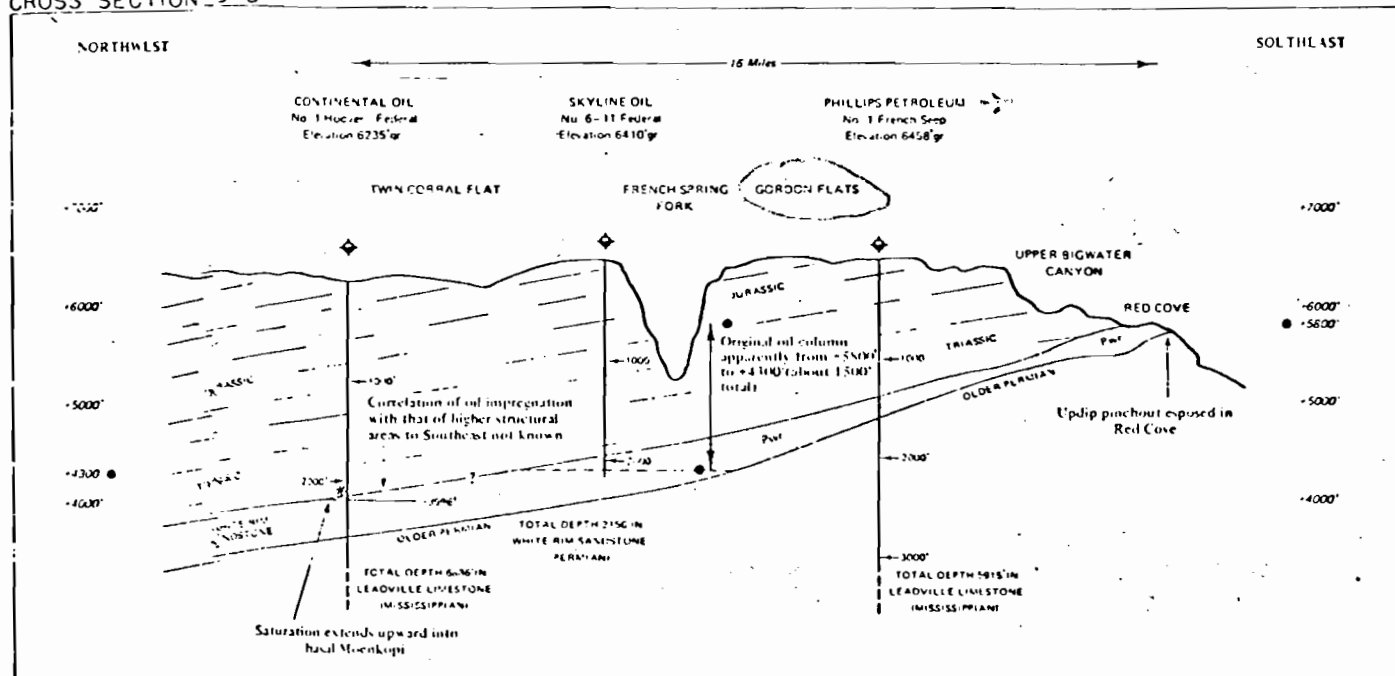
FIGURE 4

CROSS-SECTIONS OF TAR SAND TRIANGLE (Taken from Kruuskaa, et al, 1978)

## CROSS SECTION A-A'



## CROSS SECTION B-B'



## EXPLANATION OF SECTIONS

JURASSIC  
TRIASSIC  
PERMIAN

Several oil impregnations  
WHITE RIM SANDSTONE (Permian)  
Shading indicates oil impregnated part of formation. Original petroleum from +4100' to +5400' approximately.

HORIZONTAL SCALE (in miles)  
0 1 2 3 4 5  
VERTICAL SCALE (in feet)  
0 500 1000  
VERTICAL EXAGGERATION APPROXIMATELY 105:1

FIGURE 5

DIAGRAMMATIC CROSS SECTION OF TAR SAND TRIANGLE

(Taken from Kruuskaa, et al, 1978)

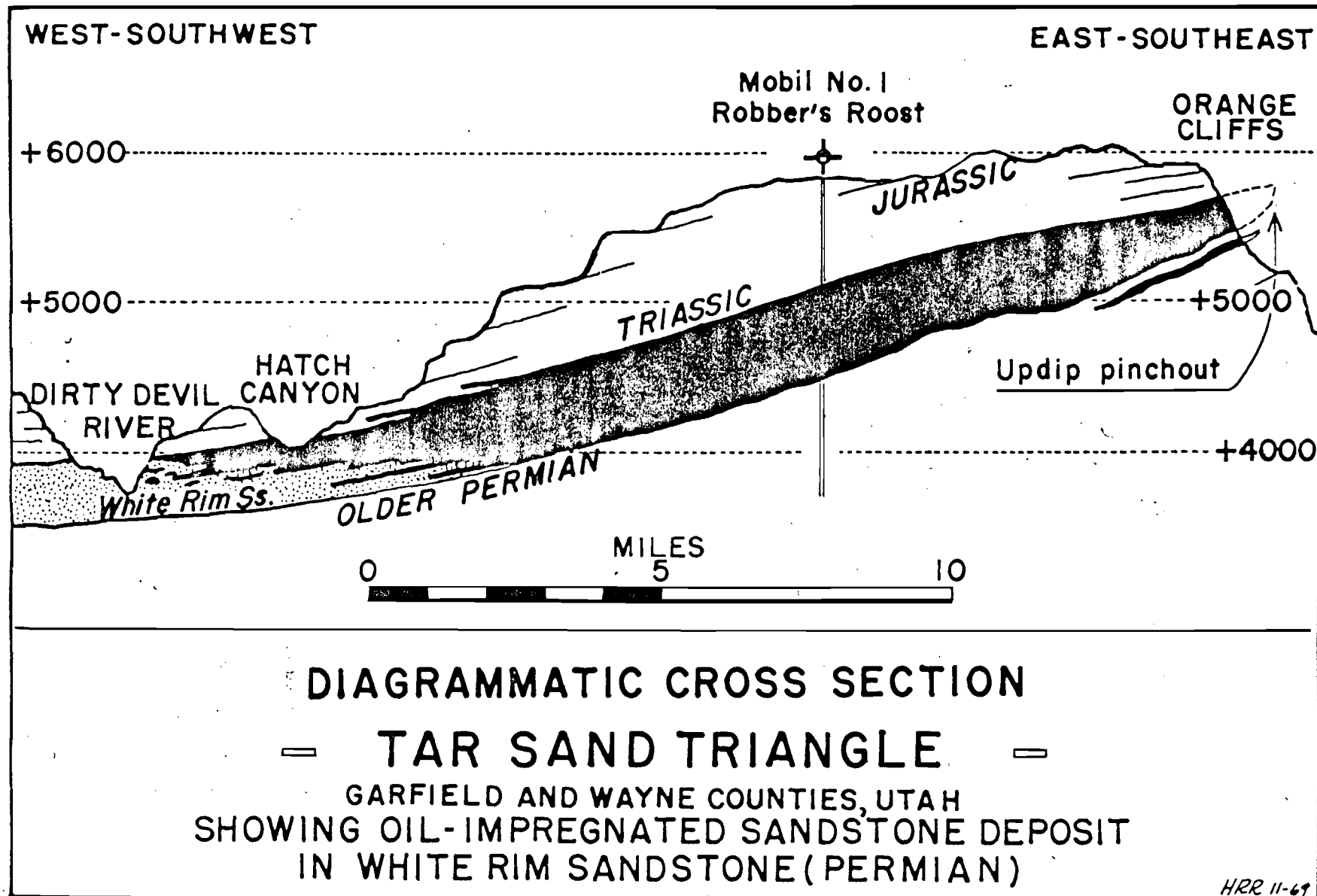


TABLE 1

SELECTED PROPERTIES OF THE TAR SAND TRIANGLE DEPOSIT,  
BY BEST SECTION, WORST SECTION, AND AVERAGE

Properties	South Area	Rest of Area				Average (of shallow cores)	Average (of technically feasible cores)
	Avg. 3 Cores	Phillips Core 1	Sinclair Core 2	Superior Core 3	Pacific Core 4		
• Depth to top	220	1394	1640	200	130	190	1517
• Porosity	0.21	0.26	0.20	0.26*	0.20	0.22	0.23
• Oil Saturation	0.34	0.70	0.29	0.70*	0.38	0.44	0.50
• B/AF, In place barren-950		1410	450	1410	590	750	890
• Recoverable B/AF	NF			NF	NF		
- steam	NF	1110	220	(too shallow)			620
- in situ	NF	1110	170	(too shallow)			600
• Oil Content - % wt.	3%	9%	3%	9%	4%	5%	6%
• Net Pay - ft. (assumed continuous)	50'	150'	100'	100'	48' (in 4 zones)	63	125'
• Gross Pay - ft.	55'	222'	324'	370'	160'		270'
• Overburden to Net Pay	5 to 1	20 to 1	19 to 1	5 to 1	5 to 1	10 to 1	24 to 1

\* Assumed from Core 1

(Taken from Kruuskaa, et al, 1978)

Various other appraisals of oil-saturated bitumens in the TST characterize the pay zone as containing numerous thin zones within a thick, gross interval. Oil-bearing intervals are considered discontinuous, possessing porosities of less than 20% and oil saturation of less than 50%. Crude oils extracted from the area would be expected to be high in sulfur content; up to 3.6%, or 36,000 parts per million.

Technically speaking, modified in-situ methods such as steam injection and fire-flooding are the most feasible, promising up to a possible 50% resource recovery.

Based on these appraisals and the production history of the region, the possibility of naturally producing oil seems remote and the likelihood of encountering oil-saturated bitumen more plausible. If natural production is established, the nature of the oil should be made available to the USGS.

#### Presence of Other Known Mineral Resources that Require Protection:

No other mineral resources have been identified by the Salt Lake City District Geologist in his report on this well (See Appendix IV), therefore, no special protection measures are required.

#### Geologic Hazards:

No known, active fault zones are located within the vicinity of the test well. Algermissen and Perkins (1977) categorize the southern Utah region as one of minor seismic risk.

Subsidence may occur anytime that fluids (oil, gas, water, etc.) are extracted from the subsurface. (Keller, 1976) The nature of the formation(s) involved, as defined by their permeability, porosity, and compaction characteristics, will determine whether or not subsidence will occur. No specific data on this subject is available. Therefore, the only conclusion that can be drawn is that the possibility exists that subsidence can occur as a result of drilling this well.

Eolian (wind-laid) deposits occur locally as blow sands and specialized dune types, i.e., longitudinal dunes (DES, 1979). The effects of these windblown deposits depend upon the characteristics of any particular wind at a given time. If winds are light and sand/silt volumes insignificant, rig operations and safety would not be jeopardized. On the other hand, if winds are high with associated significant sand/silt volumes, rig operations and safety could be impaired. Safety would be compromised as rig personnel respond to the irritation to eyes and skin. Detrital sand materials in significant volumes may also contribute to the improper functioning of rig and associated machinery.

The unpredictable nature of local wind patterns precludes the effective mitigation of the adverse effects to rig personnel and operations resulting from windblown deposits except that, if safety of operations is significantly disrupted, the rig should be shut down until safe operations can be resumed.

It is noted here that the construction of the wellpad and 50' of access road will require the stripping of vegetation which will, in turn, break down soils to the point where approximately .5 acre of new, local, potentially significant sand/silt deposits would be made available to site-specific winds.

### Soil Types:

Soils in the area of the wellsite are of the Lithic Ustollic Calciorthids Association. A detailed description of these soils is found in the DES, Volume 4, Appendix 14 and map number 17, Volume 2 of the DES.

Briefly, soils range in thickness between 40 and 50 centimeters (about 16 to 20 inches) with bedrock averaging less than 20 inches from the surface.

### Physical Parameters:

Due to the thin soil cover, the structural capabilities of the underlying bedrock are more important when considering the loads that would be imposed by the rig and its associated equipment.

Essentially, the sandstone bedrock is an erosion-resistant, extremely stable formation considered to be excellent for holding the expected loads (John Connor, C.E., Personal Communication). It exhibits no surface fractures and is well lithified.

Soil texture is described in the DES. No specific data on its strength is currently available. Soil stability is considered good to excellent due to the near-flat slopes at the site and the close proximity of the underlying bedrock.

### Chemical Parameters:

Soils local to the wellsite and access road are chemically similar to most soils found in the arid deserts of Western Colorado and southern Utah. Generally speaking, they are nitrogen-poor, alkalic soils which are limited in organic material and nutrients. They receive little moisture during the growing season and they support the salt-desert shrub/grass and pinyon-juniper plant communities.

The DES summarizes the Lithic Ustollic Calciorthids as being sandy to loamy soils which are calcareous in all sub-horizons and show no effects of groundwater within the upper one meter. Calcic soil horizons usually contain 40% carbonates, although they are not cemented into a continuous layer, making them a petrocalcic horizon. No specific data is available on either trace elements or radioactivity.

### Effects on Soils:

Construction of the access road and the wellsite will require the stripping of soils to bedrock and the stockpiling of 8-10" of topsoil on the southeast corner of the wellpad. Increases in erosion and source-acreage for fugitive dust would result. Both of these effects are covered in more detail in the Hydrology and Air Quality sections of this report.

### Meteorology:

The region is characterized by its relatively mild climate. Seasonal variations in temperature and precipitation at the Altex site are not available. However, weather stations located in Canyonlands National Park, Hanksville, Moab, and Monticello, Utah, have records of annual average temperatures and precipitation.



These records are indicative of the type of climatic changes to be expected at the Altex site in Gordon Flats.

Summarizing the data found on the charts in Figure 6, average annual temperatures range from 46.8°F (8.2°C) to 55.9°F (13.3°C) while average annual precipitation ranges between 5.03 inches at Hanksville to 8.95 inches at the Neck, Canyonlands N.P., and to 13.84 inches in Monticello. Wintertime temperature extremes can reach as low as 20-25 degrees, rarely dipping below zero. Summertime highs can extend into the 90's and above.

The elevation at the proposed wellsite (6611') influences the microclimate of the area to the extent that slightly lower average temperatures would be expected both summer and winter. Average annual precipitation, especially in the form of snowfall, would likely resemble that recorded in Monticello (6980' elevation). The FES reports that precipitation in the Orange Cliffs area has reached 10 inches at times.

Snows may be heavy in the Gordon Flats region. On occasion, the Hans Flats Ranger Station and the Flint Trail have been isolated. Intense thunderstorms may cause roads in the area to become impassable. July and August are commonly the wettest months (FES).

Although no specific data is available for evapotranspiration rates in the wellsite area, they are considered to be similar to that estimated for Canyonlands N.P. (41 inches annually [Sumsion & Bolke, 1972]). This high evapotranspiration rate is due to the high levels of solar radiation, high air temperatures, low vapor pressures, and the presence of winds. Atmospheric pressures may influence evapotranspiration rates as well (Linsley, et al., 1975).

Predominate winds originate out of the southwest and west-southwest. Surface winds exhibit diurnal variations throughout the year with winds rising upslope during the daytime and drainage flow occurring during the night and early morning hours (DES). Inversions have not been reported.

#### Effects of Meteorology on Proposed Action:

Severe, short duration thunderstorms occur in the Gordon Flats area which, depending on their intensities, could render the existing dirt access impassable. No flash-flooding hazard is apparent at the site or along the access road. If drilling were to take place during the winter, heavy snows could isolate the rig and its personnel for the duration of the storm. Upon clearing of the storm, road maintenance equipment would be able to open access to the wellsite. High winds and associated adverse effects to rig operations are discussed in the Geologic Hazards section of this analysis.

#### Effects of Proposed Action on Meteorology:

See Air Quality section below.

#### Air Quality:

Dames and Moore studied the air quality aspects of GCNRA in 1974. Air quality was measured by several methods and the results of those measurements are

summarized in Appendix 22, Vol. 4 of the DES. Results of this study and a study conducted by Walther and others (1974) indicate the air to be clean.

The State of Utah classifies those portions of GCNRA within their boundaries as Class II. This classification allows for minerals development and other activities while at the same time providing regulations for the prevention of significant deterioration (PSD) to nearby areas of better air quality. Canyonlands National Park, about one mile due east of the wellsite, is classified as an area of better air quality, Class I.

#### Effects on Air Quality by Proposed Action:

Local air quality would suffer degradation on a temporary, limited basis due to:

- 1) Exhaust from the drilling rig engines,
- 2) Exhaust from vehicular, and possibly helicopter, travel to and from the site by rig crews, service crews and inspectors,
- 3) Fugitive dust resulting from traffic on the access road, and
- 4) Dust originating from the end of the blooie line.

Fugitive dust produced during the air drilling phase will be suppressed by spraying water from a nozzle into the 7" blooie line. This method is relatively effective in controlling this point source of fugitive dust. Water will be sprinkled on the access roads in order to reduce fugitive dust emissions associated with traffic.

#### Visual Quality:

Visual resources in GCNRA are included as one of the major reasons recreationists visit the region. The Orange Cliffs area, less than one mile due east of Gordon Flats, provides one of the most "spectacular panoramas of Canyonlands National Park: the canyon of the Green and Colorado Rivers, the Maze, Horse Canyon, the Land of Standing Rocks, the Needles, Island in the Sky, and the cliffs far to the east across the Colorado" (DES, Vol. 4, Appendix II; also see photos). <sup>next page</sup> Because of the clarity of the air, it is common to see for 50-100 miles in any direction and view what would be considered significant scenic resources (see photos). This is one reason the Orange Cliffs were zoned in the Natural Zone in the GMP. (It is noted here that photos are not taken from the wellsite but within close proximity and certainly are representative of the visual resources in the area.)

#### Effects of the Proposed Action on Visual Resources:

Physical visual impairment, chemical pollutants, and increased particulates would result from the drilling of this well. All three would be temporary and of varying intensity. Recreationists would not likely favor the physical impairment to the visual character of the area imposed by the rig and associated equipment. For some, this may impair their enjoyment of the area, even to the point that they would leave prematurely. Increased chemical pollutants (particularly oxidants such as oxides of nitrogen and sulfur) would originate from the exhaust of diesel-powered equipment, as well as hydrocarbons and nitrogen oxides from gasoline-powered vehicles both contributing to photochemical haze and deterioration of visual quality. Particulates in the form of fugitive

dust, if not controlled by water sprinkling of roads and water spraying of blooie line dust, would temporarily significantly impair the quality of the air and the visual resources.

Prevailing winds emanating from the southwest would possibly carry some of the fugitive dust and chemical pollutants into Canyonlands National Park. However, dispersion and dilution of these impairing elements would likely occur rapidly, rendering the overall effects insignificant.

#### Noise:

Ambient (background) noise levels at the proposed wellsite are low; the majority of this associated with cattle grazing, wildlife movement and communication, occasional four-wheel drive vehicles, and horseback riders.

Significant noise levels would be generated by the drilling engines, diesel generators, compressors, pumps, motor vehicles, and, if used, helicopters. Decibel levels would probably be similar to those described in Table II (Cache Creek EA). This table serves as a general guide only. Table III (Argonne National Labs, 1973) outlines noise levels of common sources in dbA and compares them to relative loudness and their subjective impressions (i.e., loud, very loud, etc.).

As is evident from Table II, rig noise levels range from 80 to 103 dbA. Using Table III, the subjective impression ranges from above moderately loud to very loud.

#### Effects of Rig Noise on Wildlife and Personnel:

The Argonne National Laboratory (1973) found in its study of noise that impacts due to noise can be divided into physiological and psychological impacts.

Physiological impacts were found to be cumulative due not only to the levels but also to the duration and number of exposures (Argonne N.L., 1973). Noise affects the circulatory system by causing vaso-constriction, hypertension, and frequent capillary spasms, among other impairments. Excessive noise can degenerate auditory neurons, as well as other inner ear components, none of which can regenerate. Other research relates noise with diseases such as colitis, migraine headaches, and nervous disorders.

Rig personnel are the most likely of any persons to be significantly impacted physiologically because of the long periods of exposure (average rig shift is 12 hours) and the levels (80-103 dbA). Recreationists would probably be around only for short durations and not within close proximity of the rig. Estimated dbA levels affecting recreationists who stop would be 65-90 dbA. Those recreationists driving by would likely experience short duration, low to moderately loud levels (60-80 dbA).

Research (Argonne N.L., 1973) indicates that wildlife may be affected by noise by:

- 1) Intefering with reproductive processes,
- 2) Interrupting animal communication, and
- 3) Possibly interfering with viral disease resistance.

Table II

$$\frac{N_1 (1.25)^2}{N_2} = \frac{D_2^2}{D_1^2}$$

where  $N_1$  = noise level at distance  $D_1$

and  $N_2$  = noise level at distance  $D_2$ .

Data are tabulated below:

<u>Location</u>	<u>Sound Level, dbA</u>
Top of doghouse steps	82
Door from doghouse to rig floor	100
Rig floor	92
In front of engines	103
At bottom of steps below V door	86
At end of catwalk, V door closed	80
At end of catwalk, V door open	82
At light plant	102
At standby pump	91
1000' north of rig	68
1000' west of rig	64
100' south of rig	64
Calculated "whisper" level, 2061' from rig	25

For comparative purposes, the values of some familiar sounds are tabulated:

	<u>dbA</u>
Painful sounds	130-140
Jet engine airplane	140
Piston engine airplane	120
Thunder	80-110
Heavy traffic	80
Conversation	65-75
Low street noise	40

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Table III: SOURCES OF URBAN NOISE<sup>60</sup>  
(Noise Levels Given in dBA)

JB(A) Ref.: 0.0002 μbar	SUBJECTIVE IMPRESSION	COMMUNITY (Outdoor)	HOME OR INDUSTRY (Indoor)	RELATIVE LOUDNESS (Human Judgment of Different Sound Levels)
130		Military Jet Aircraft Take-off With After- Burner From Aircraft Carrier @ 50 ft (130)	Oxygen Torch (121)	32 Times as Loud
120	Uncomfortably Loud	Turbo-Fan Aircraft @ Take-off Power @ 200 ft (118)	Riveting Machine (110) Rock-N-Roll Band (108)- 114)	16 Times as Loud
110		Jet Flyover @ 1000 ft (103) Boeing 707, DC-8 @ 6080 ft Before Landing (106) Bell J-2A Helicopter @ 100 ft (100)		8 Times as Loud
100	Very Loud	Power Mower (96) Boeing 737, DC-9 @ 6080 ft Before Land- ing (97), Motorcycle @ 25 ft (90)	Newspaper Press (97)	4 Times as Loud
90		Car Wash @ 20 ft (89) Prop. Plane Flyover @ 1000 ft (88), Diesel Truck, 40 mph @ 30 ft (84), Diesel Train, 45 mph @ 100 ft (83)	Food Blender (88) Milling Machine (85) Garbage Disposal (80)	2 Times as Loud
80		High Urban Ambient Sound (80), Passenger Car, 65 mph @ 25 ft (77), Freeway @ 50 ft from Pavement Edge, 10 AM (76+6)	Living Room Music (76) TV-Audio, Vacuum Cleaner (70)	REFERENCE LOUDNESS 70 dBA
70	Moderately Loud	Air Conditioning Unit @ 100 ft (60)	Cash Register @ 10 ft (65-70), Electric Type- writer @ 10 ft (64), Dishwasher (Rinse) @ 10 ft (60), Conversation (60)	1/2 as Loud
60		Large Transformers @ 100 ft (50)		1/4 as Loud
50	Quiet	Bird Calls (44), Lower Urban Ambient Sound (40)		1/8 as Loud
40				

Exposure levels in the wild are considered to be too low to cause damage (Argonne N.L., 1973); however, significant noise levels would be introduced to local fauna with the drilling of this well, possibly causing the reported physiological changes. It is expected that minor physiological damage would occur to local wildlife because they would probably migrate away from the wellsite until levels of tolerance were achieved. An exception to this might be burrowing rodents, as research shows that laboratory rodents successfully adapt to noise provided it is not associated with other stressful conditions (Argonne N.L., 1973).

Psychological effects resulting from noise are difficult to measure. Nevertheless, as with physiological effects, it is the cumulative nature of these effects which are important when attempting to measure psychological effects (Argonne N. L., 1973).

The most relevant psychological effects from noise to rig personnel involve task interference. "When a task requires an auditory signal (and a response), any noise that is intense enough to mask or interrupt the signal will interfere with the performance or completion of the task" (Argonne N.L., 1973). Steady noise above 90 dbA can cause task interference. Random unanticipated bursts are found to be more disruptive than steady noise, even at levels below 90 dbA. Also high frequencies ( 1000-2000 hertz) can produce more task interference than do low frequencies (Argonne N.L., 1973). Results of studies show that accuracy will be reduced more than volume of work output.

Reduced accuracy in the performance of rig personnel due to the expected noise levels could result in serious injuries. Personnel need to be aware at all times of hazards which may be masked by the intensity of rig noise. This is also true for any recreationists who may venture close to the rig equipment.

#### Surface Water:

A general description of the areal extent and the types of surface water systems is found in the DES. Essentially, the closest perennial surface flow is the Colorado River, about 2.5 miles due east of the location. Other surface water systems are either nonperennial drainages in the bottoms of the canyons or the intermittent channels, rills and gullies which drain the plateaus. The proposed location lies on one such plateau.

Locally, runoff would emanate directly from heavy rains and snow, both on the wellpad and as sheetwash from the nearby butte (see <sup>WELLSITE</sup> Photos ). A local gully approximately one foot in depth would control all but extremely heavy runoff from the butte and high topography. This gully parallels the north edge of the proposed location at an estimated distance of 200'. No other drainages of marked significance are near or cross the proposed wellsite; however, the gentle westward slope of the area would cause sheetwash to cross the wellsite. Minor erosion/sedimentation would be induced as a result of leveling the wellpad area, the elimination of the existing slope gradient ( < 5%), and the removal of soil-stabilizing vegetation.

Surface water sources are found at French Springs (see Map 1) and Robbers' Roost Springs. The former has been developed for the purpose of watering livestock while the latter would require some further development, i.e., construction of a catchment basin (see Appendix I).

The water demands of the drilling rig are variable and depend primarily on downhole conditions (i.e., fractures, permeabilities, porosities, etc.). Lost circulation may occur (see "Groundwater" section), resulting in increased demand for water from the springs. Output from these springs is expected to supply the rig with sufficient water to complete the hole. If not, another reliable source would need to be located.

A water agreement between Mr. A. C. Ekker, the water rights owner of French and Robber's Roost Springs, and Altex Oil Corp. would be required prior to the drilling of this well.

#### Groundwaters:

Four geologic zones have been identified as containing potentially usable groundwaters: The Navajo-Kayenta, the Wingate, the White Rim, and the Cedar Mesa (Hand, 1979). Each zone contains different water-bearing properties, both physical and chemical. Each may contain no water at all, depending on the location of aquifer penetration or surface discharge. Table IV, below, summarizes the physical and chemical properties of each zone. The data is based upon an investigation of spring samplings and well cores compiled by Hand (June 1979).

A 1978 chemical analysis of the water at French Springs by the Bureau of Water Quality of the State of Utah indicates the water to be of "good" chemical quality. In 1974, a sample from the referenced spring showed that both arsenic and nitrate levels exceeded the U. S. Public Health Drinking Water Standards.

This variation in chemical quality may represent the inhomogeneity of the circulation system which supplies French Springs. Variations in water quality are not expected to cause problems in drilling.

Structural variations in the formations below may lead to lost circulation problems. Fractures, faults, and joints could dramatically increase permeability and porosity, causing the loss of drilling fluids into those zones. This causes the hydrostatic pressure to drop and could allow fluids to enter the well bore, possibly causing a blowout or mud to flow from the well.

In the event of a blowout, the USGS and the NPS are to be notified within 24 hours. Clean up of any damage to surface resources is the responsibility of Altex.

The nearest well producing potable water is located at the Hans Flats Ranger Station, seven miles north of the proposed location. The following describes this well: Depth 2750'. Enough water encountered in the Wingate to make driller switch to mud. Circulation lost in Cutler at 2740'. Water level 2492' below land surface (4078' above MSL). Yield 5 gpm with 200' of drawdown. Water is slightly saline ( $\text{Na}^+$ ), contains 1,720 mg/l dissolved solids, a calcium sulfate water. (Appendix III)

Air would be used to maintain well control unless downhole pressures exceed the capabilities of the air compressors. The driller would then switch to mud in order to better control well pressures. Lost circulation materials (muds, chemical additives) would be added until the loss of circulation is halted. The addition of chemicals to control lost circulation poses a potential groundwater pollution threat.

TABLE IV - Characteristics of Water-bearing Zones<sup>1/</sup>

Zone/Formation	Physical Characteristics	Chemical Characteristics	Usable/ Not Usable
Navajo-Kayenta Member (Glen Canyon Group)	Discontinuous, unconfined system; recharge by infiltration from nearby outcrops, flow is updip, seeps occur at updip exposures, dissected, well-drained in Hans Flats Region.	Calcium-magnesium-bicarbonate type; quality excellent where salts have been leached from rocks; leakage from SO <sub>4</sub> in overlying Carmel Fm. may contaminate.	Good chance for aquifer development except in Hans Flats area.
Wingate Member (Glen Canyon Gp)	Many seeps fed by infiltration into nearby outcrops, circulates through overlying formations, water in storage increases to NW; springs supplied by nearby outcrops and accumulated storage in the zone down-gradient from recharge areas.	No dominant proportion of major ions; quality excellent where salts have been leached from rocks.	Fair-marginal
White Rim Member (Cutler Group)	Several seeps fed by infiltration into fractures; seeps discharge both updip and downdip; downdip flow likely intercepted by water discharging down-gradient from recharge areas; predominant recharge from overlying confining Chinle and Moenkopi Fms; one well located saturated 270' thick; artesian flow from Hans Flats well.	No dominant proportion of ions; quality varies depending on circulation system supplying springs; poor quality waters from artesian zones.	Good from seeps and springs; marginal from wells.
Cedar Mesa Member (Undivided Cutler Group)	Seeps & springs w/small discharges; small recharge areas; groundwater derived from overlying fms; sufficient storage capacities, however, low permeabilities.	Calcium-sodium-potassium-bicarbonate; quality poor.	Marginal

<sup>1/</sup> Compiled from Hand, 1979.



The Navajo-Kayenta and Wingate Members of the Glen Canyon Group, and the White Rim Member of the Cutler Group are known aquifers. Drilling of this well would penetrate each of these water-bearing zones. The Kayenta Member would

be protected from commingling with drilling fluids by the 300' of surface casing. The estimated bottom of the Wingate Member is 527' (see Appendix I). This is below the protection of the surface casing as is the estimated bottom of the White Rim Sandstone at 1681'. Air pressure and/or drilling muds would be relied upon below the 300' level to prevent commingling and interaquifer leakage, thereafter, 2000' of production casing would be installed if production is established. If no production were established, the well would be plugged with cement and abandoned.

From the standpoint of aquifer protection, the Water Resources Division of the USGS recommends that the following procedures be followed: "A string of intermediate casing must protect the Wingate and White Rim from saline waters produced from greater depths. Additionally, these members must be isolated from below by (cement) plugs. While drilling with air, water samples produced from the Wingate and White Rim should be taken and analyzed to further the knowledge of the groundwaters in this area." (Appendix III)

#### Surface and Groundwater Quality:

Groundwater quality has been documented by Hand, WRD, and Sumsion and Bolke. Table V (taken from Hand, 1979) summarizes chemical quality data from selected springs, seeps, and wells located within western Canyonlands National Park and Glen Canyon National Recreation Area. These data are representative of what is likely to be encountered with the drilling of this well.

Surface water quality cannot be adequately quantified due to the lack of data, the random nature of shower activity and the low overall precipitation (6-10 inches annually). It can be said, qualitatively, that increases in erosion caused by wellpad construction would likely contribute to sedimentation in the nearby drainage gully. Predictions beyond this generalization cannot be made and, because there is no site-specific surface water quality data available, only those specifics presented in Table V regarding seeps and springs (surface discharge) can be relied upon.

Potential contaminants which could degrade present surface and groundwater quality include: oil, drilling muds, salts, acids, fracturing ("frac") fluids, trace elements, and human waste. Except for human waste, which would be contained in a portable chemical toilet, all fluids would be deposited in the reserve pit. This pit will be constructed below grade and unlined.

#### Flora:

The wellsite lies on an upland plateau within the pinyon-juniper climax vegetation community. A detailed description of this community is found in the DES, as well as several other sources.

Construction of the wellsite and access road would remove approximately .37 acre of vegetation. By moving the wellsite as discussed earlier, vegetation removal would be minimized. Nonetheless, the loss of soil-stabilizing vegetation would result in increased erosion/sedimentation and source acreage for fugitive dust. Wildlife and livestock grazing would be reduced in quantity and quality.

Table V

Chemical quality and discharge of water from selected springs, seeps, and wells, western Canyonlands National Park and Glen Canyon National Recreation Area, Utah.<sup>a</sup>

Spring			Date of Collection	Ca	Mg	Na	K	HCO <sub>3</sub>	SO <sub>4</sub>	Cl	NO <sub>3</sub>	F	B	SiO <sub>2</sub>	Total Diss. Solids	Hardness CaCO <sub>3</sub>	Lab. pH	Specific Conductance (micromhos /cm at 25°C)	Estimated Discharge <sup>d</sup> (gal/min)
No. <sup>b</sup>	Name or Location	Location <sup>c</sup>																	
NAVAJO SANDSTONE - UPPER KAYENTA FORMATION																			
1	Horseshoe Canyon	27-15-25 bad	7/10/78	31	38	17	7.8	280	38	9.0	5.1	0.3	0.0	5.4	308	230	8.1	535	seep
2	Horseshoe Canyon	27-16-4 bdc	8/01/78	27	36	17	7.6	240	67	14	3.1	0.5	0.1	8.5	246	220	8.0	521	30.0
3	Horseshoe Canyon	27-16-19 aad	6/10/78	44	25	4.3	3.0	210	22	26	1.8	0.3	0.1	14	200	210	7.6	442	0.75
4	Big Spring	27-16-35 dda	6/10/78	29	25	9.9	5.5	190	24	16	6.2	0.4	0.1	10	172	180	7.7	409	seep
5	Upper Pasture Spring	28-15-36 cad	6/15/78	49	34	9.6	3.3	320	19	23	1.3	0.3	0.0	14	274	260	8.0	556	0.08
6	Clydes Spring	28-16-1 adc	6/10/78	42	7.9	0.8	5.0	160	13	5.2	4.4	0.2	0.0	4.0	122	140	7.4	291	seep
7	Three Fingers Spring	28-16-28 cbb	6/17/78	52	8.1	3.0	4.3	190	11	11	4.0	0.2	0.0	15	160	160	7.7	357	seep
8	Wildcat Spring	29/15/13 cod	6/13/78	53	31	7.3	2.5	300	24	8.5	0.4	0.2	0.0	12	256	260	7.9	532	seep
9	Spring No. 9	29-15-24 aba	6/14/78	33	22	4.9	1.9	200	17	8.1	2.2	0.2	0.0	6.3	164	170	7.9	377	0.30
10	Spring No. 10	29-16-19 add	6/14/78	40	23	5.8	1.7	210	25	11	3.1	0.2	0.0	9.7	192	190	7.7	426	seep
11	Spring No. 11	29-16-30 aab	6/14/78	26	18	4.0	1.2	170	11	7.8	0.9	0.2	0.0	8.4	120	140	7.9	308	0.25
12	Burro Seep	29-16-20 add	6/18/78	43	22	6.9	2.2	200	13	8.5	4.0	0.2	0.0	6.9	152	200	7.5	430	0.17
13	French Spring	30-16-3 aab	7/14/78	49	15	24	2.1	190	41	22	23	0.3	0.0	9.7	214	180	8.2	488	0.66
14	French Spring Fork Spring	30-16-4 dcb	8/02/78	36	21	11	2.2	190	34	3.7	2.7	0.3	0.0	11	208	180	7.9	414	seep
WINGATE SANDSTONE																			
15	Horsethief Canyon	27-17-20 cbb	7/10/78	26	34	32	6.2	290	27	7.1	5.3	0.4	0.0	7.4	264	200	8.3	527	0.33
16	Horsethief Canyon	27-17-20 bbd	7/10/78	23	30	29	6.6	260	23	0.0	8.0	0.3	0.0	6.3	320	180	7.6	486	0.25
CHINLE FORMATION																			
17	Horsethief Canyon	27-17-4 dcd	7/10/78	20	37	210	17	410	180	62	1.3	0.8	0.3	9.1	570	200	8.6	1090	0.25
18	Horsethief Canyon	27-17-20 abc	7/10/78	40	41	41	8.8	400	36	8.5	0.9	0.5	0.1	10	324	270	8.1	701	0.50
WHITE RIM MEMBER - CUTLER FORMATION																			
19	Anderson Bottom Spring	28-17-23 bad	8/12/78	34	10	18	5.8	150	42	2.2	0.4	0.3	0.1	8.8	184	170	8.0	358	seep
CEDAR MESA MEMBER - CUTLER FORMATION																			
20	Hans Flat Well	29-16-28 cbc	11/25/78	230	51	180	47	230	960	52	0.0	0.6	0.9	6.5	1600	780	7.5	2080	4.0
21	Horse Canyon Spring	29-18-20 ccd	7/25/78	110	58	46	10	280	780	20	3.1	0.5	0.1	12	814	510	8.0	1160	0.10

Table V (continued)  
(Taken from Hand, 1979)

No. <sup>b</sup>	Spring	Location <sup>c</sup>	Date of Collection	Ca	Mg	Na	K	HCO <sub>3</sub>	SO <sub>4</sub>	Cl	NO <sub>3</sub>	F	B	SiO <sub>2</sub>	Total Diss. Solids	Hardness CaCO <sub>3</sub>	Lab. pH	Specific Conductance (micromhos/cm at 25°C)	Estimated Discharge <sup>d</sup> (gal/min)
	Name or Location																		
22	South Fork Spring	30-17-23 ccc	7/29/78	58	28	13	3.8	300	51	14	0.4	0.3	0.0	8.1	282	260	8.0	575	seep
23	Pictograph Spring	30-18-6 dbc	7/26/78	51	50	30	4.6	340	89	8.5	1.3	0.4	0.1	12	406	330	8.1	773	2.0
24	Jasper Canyon Spring	30-18-9 bbd	7/27/78	82	29	12	2.6	360	8.0	10	0.7	0.3	0.0	14.6	360	320	8.0	339	seep
25	Water Canyon Spring	30-18-15 cca	8/02/78	74	16	26	2.1	300	49	15	1.3	0.3	0.1	7.7	322	250	7.9	595	1.8
26	Sheep's Spring	30-17-28 cdb	7/24/78	33	17	7.1	2.7	180	25	2.2	3.5	0.2	0.0	7.8	120	150	7.7	343	0.04

<sup>a</sup> Analysis by Wyoming Department of Agriculture, Division of Laboratories, Laramie, Wyoming; all analyses are in milligrams per liter.

<sup>b</sup> Spring location numbers correspond to numbers used on Fig. 3.

<sup>c</sup> Township south - range east - section - quarter section - quarter quarter section - etc.

<sup>d</sup> Discharge data collected on same day water quality samples were collected; seep - indicates discharge too small to estimate.

Potential wildlife habitat could be destroyed; however, based on the information received from the NPS, no threatened or endangered species would be impacted by this action (see Appendix II).

#### Fauna:

Wildlife in the area of the wellsite would primarily be rodents and birds as described in the DES. Wildlife would be adversely affected by drilling equipment noise, vibrations, vehicular traffic, loss of habitat and food due to the blading of vegetation, human presence, and toxic substances in the reserve pit. The potential effects on wildlife due to noise have been previously discussed. The loss of habitat may or may not be significant in terms of site-specific niches lost, ecological balance interrupted or destroyed, and species forced to migrate as a means of adaptation. Based on the available, though somewhat generalized data, effects on local fauna are considered minor due to the likelihood that affected species would migrate away from the site.

The reserve pit may contain substances which are toxic or harmful to livestock and wildlife. This pit will be fenced on three sides prior to drilling and closed off on the fourth side once the rig moves off. If oil is in the pit, it will be overhead flagged to discourage birds from entering and the oil removed as quickly as possible. No burning is permitted.

Based on the information received from the NPS, no known threatened or endangered animal species would be impacted by this action (see Appendix II).

#### Socioeconomics and Land Use

The predominant land uses in both the immediate area and the surrounding region are recreation and grazing. No minerals development has taken place within GCNRA since 1975. Access is limited to primitive trails and dirt roads. Sightseeing by aircraft also occurs.

A brief, but thorough, discussion of the socioeconomic environment is presented in the FES. Effects from this one well on the land use patterns and socioeconomics of the local and regional environment are considered minor. The construction company, the drilling contractor and crews, service companies, and operator personnel would all experience direct increases in income. Local motels, restaurants, and other services would also benefit financially. Expenditures by company personnel on local services would be of relatively short duration due to the temporary operation timetables. Local employment would not be affected, except for the construction firm, because operating personnel would come from other areas, not local communities.

Recreational values are to be protected as outlined in the RRU Zone Classification in the GMP. Four-wheel drive and primitive recreation activities are the predominate types found both in local and surrounding areas. Visitation records from the Hans Flat Ranger Station show seasonal fluctuations. Summer months experience the greatest visitation while winter months show the least (Appendix II). Table VI summarizes the number of visitors, the time of year, and the yearly percentage visitation change in the Orange Cliffs region.

Table VI - Orange Cliffs Visitation

Year	Visitation	Percentage increase (+) or decrease (-) from base year (1975)
1975	1336	0%
1976	1339	+ .23
1977	1551	+16.1
1978	2069	+54.9
1979	1973	+47.7
1980*	2052	+53.6

\*Estimated from records to May 1980.

The Gordon Flats area is adjacent to the Orange Cliffs which have been classified in the Natural Zone in the GMP. Natural Zone classification allows for the maintenance of isolation and natural processes and the consumption of renewable resources subject to the protection of recreational values. The Natural Zones are identical to the areas recommended for Wilderness (FES). (See "Wilderness" section.) One access to the backcountry recreation experience in the Orange Cliffs region would be along the existing access to be used by Altex. Recreationists traveling to the backcountry via this route would likely be adversely disturbed by the presence of drilling equipment in close proximity to the Orange Cliffs. Controversy could result. Changes in visitation patterns could occur but cannot be predicted.

The entire Orange Cliffs area is part of the Robber's Roost Grazing Allotment which is in poor condition and subject to year-round grazing. Since only .37 acre of potential graze and browse would be removed, grazing patterns are not likely to change significantly as a result of drilling this well.

#### Effects on Cultural Resources

As previously noted in the "Appended Surface Use Plan and Mitigating Measures" section, archeological resources would not be impacted if the wellsite is moved as recommended in this report.

Operating personnel would be required to refrain from disturbing any cultural/ archeologic resources encountered. Also, if during site construction any new archeologic remains are unearthed, construction is to cease immediately and the GCNRA superintendent contacted. No further work can continue until the extent, nature, and significance of the remains have been decided by a qualified archeologist and further mitigating measures approved.

#### Special Environmental Considerations:

Wilderness Recommendation - The Orange Cliffs, located about one mile east of the proposed wellsite, have been classified in the Natural Zone (NZ) by the GMP. The Natural Zone boundary is also exactly congruent with the wilderness boundary recommended by the NPS to the Secretary of the Interior. The Secretary of the Interior then must make subsequent recommendations to the

President who, in turn, makes his proposed wilderness recommendations to Congress. Wilderness can only be designated by an Act of Congress.

The Orange Cliffs have been classified NZ based upon their outstanding scenic resources, the fact that they are relatively undisturbed, isolated, and remote from the activities of man and that they border on areas with complimentary land uses (i.e., RRU). These same reasons support the designation of this region as a potential wilderness addition (PWA).

No specific guidelines have been established by the NPS regarding proximity of land uses which would impair wilderness qualities. NPS has approved this action with mitigators designed to reduce the impacts to the Natural Zone and the Class I airspace in adjacent Canyonlands National Park, so it is apparent that the NPS considers the mitigators effective in preserving the Wilderness qualities of the Orange Cliffs.

#### Modified In-Situ Methods:

Although Altex presently cannot use fire-flood or steam injection techniques, the recent lifting of the Department of Interior ban on tar sands leasing could change this situation. A brief discussion of the environmental effects is, therefore, presented below.

As previously mentioned in the "Nature of the Prospective Mineral Deposit" section, modified in-situ extraction methods appear to be the most favorable for developing oil-saturated bitumen (tar sands). Two methods are being tested by the Department of Energy at its site on the Asphalt Ridge near Vernal, Utah: Fire-flooding and steam injection (DOE, 1977). Tests have been conducted using fireflood techniques and the results will be compared to those developed from the currently-operating steam injection tests.

The effects of modified in-situ methods on an area such as the Gordon Flats region in GCNRA would be greater<sup>than</sup> for normal drilling operations. Noise, exhaust emissions, fugitive dust, traffic, etc, all would increase in duration and intensity. Water demands would increase dramatically, particularly if steam injection is used.

Steam injection introduces heat, water vapor (a source of hydrogen ions,  $H^+$ ), and pressure in order to encourage oil to flow. Groundwaters in this region contain a fairly significant amount of sulfates in solution (i.e., 960 ppm  $SO_4$  from the Hans Flats well). With steam injection there is the possibility of stimulating anerobic bacterial growth in a sulfate-enriched medium. The result of this bacterial activity and the lowering of the natural pH could be the generation of  $H_2S$  gas, a very toxic gas even in minute concentrations. If well control was lost,  $H_2S$  gas could be exhausted into the local atmosphere, creating a dangerous situation for those without approved safety equipment and training.

A summary report of the potential for impacts to the air quality of Glen Canyon NRA and Canyonlands N.P. resulting from steam injection is presented in Appendix V. It is a comparison of emissions from a steam injection operation in Kern County, California, to those of the Four Corners, New Mexico, coal-fired power plant.

Nearby Scenic Resources Which May Be Affected:

The Orange Cliffs serve as a vista point into some of the most remote wilderness within Canyonlands and has been proposed as a wilderness addition in the GMP. Canyonlands National Park and the Orange Cliffs section of GCNRA could be affected visually by exhaust emissions, noise and fugitive dust. Degradation of these scenic resources may or may not occur depending upon how diligent Altex controls blooie line dust and traffic-generated dust through water sprinkling. Exhaust emissions would likely be dispersed, as would dust, over the approximately one mile which separates Gordon Flats from the Orange Cliffs and Canyonlands. Dispersion and dilution of dust and exhaust emissions would depend upon local wind and weather patterns, i.e., wind direction, velocities, updrafts, downdrafts, time of day, and precipitation.

The RRU zoning classification establishes that recreation values are to be protected and certainly scenic resources are an integral part of the recreation experience in the Orange Cliffs area. It is incumbent upon Altex to follow the dust control programs they have agreed to and to try to minimize traffic whenever possible.

V. Public Opinion:

The memo on the following page outlines the procedures to be followed regarding public input into this environmental assessment, as per NEPA, CEQ, and Conservation Division guidelines.

Public input is being sought through the publication of the following notification in the newspapers listed. The results of that input would be compiled, with respective Conservation Division responses included, and made a part of the final document.

COPY OF NOTICE

The Desert News, Salt Lake City, Utah;

The Salt Lake Tribune, Salt Lake City, Utah;

The Times-Independent, Moab, Utah;

The Page-Lake Powell Chronicle, Page, Arizona, and

The Phoenix Gazette, Phoenix, Arizona.

**LEGAL NOTICE**

**NOTIFICATION THAT AN ENVIRONMENTAL ASSESSMENT IS BEING PREPARED FOR AN OIL (TAR SANDS) TEST IN THE GORDON FLATS REGION OF GLEN CANYON NATIONAL RECREATION AREA.**

Notice is hereby given of the preparation of an Environmental Assessment of a proposed oil (tar sands) test by the Altex Oil Corporation, for Government Well No. 1, Sec. 26, T. 30S, R. 16E, SLB&M, Wayne County, Utah. The proposed Well is in the Gordon Flats region of Glen Canyon National Recreation Area. The U.S. Geological Survey, Oil and Gas Operations, 2000 Administration Building, 1745 West 1700 South, Salt Lake City, Utah 84104 is the preparing office. A copy of the draft Environmental Assessment will be available during normal business hours upon completion. For further information contact Ed W. Guynn, District Engineer, U.S.G.S., Salt Lake City, Utah (801) 524-4590.

## VI. Cumulative Impacts of the Proposed Action:

Cumulative impacts would occur if economically producible volumes of oil are encountered. Initially, these impacts would be limited to the installation of tank batteries, possibly dehydrators and/or heater treaters, the construction of a fire berm around the tank batteries and production pits and upgrading of the roads to handle production traffic.

Should production occur, it is quite likely that Altex, and other oil companies, would pursue a development program designed to define the limits of the field. This would entail the construction of new drillsites, additional roads, possibly the construction of staging areas, storage areas, even additional airstrips.

Since no federal well spacing requirements are in effect for this area, the proximity of wells to one another would be based upon State of Utah regulations which require 1000' of space between oil wells, 2640' between gas wells, and 500' and 1320', respectively, from any legal subdivision line. The number of wells within a single 36 square mile township could reach a maximum of 144. *Not necessarily - Spacing would be modified by hearing to accommodate enhanced recovery method, stimulant & optimum well patterns*

If the average size of a wellpad is one acre and an average of 200' of 16 wide new access is constructed per wellsite, then the estimated disturbance per township would amount to 155 acres. This maximum would represent approximately 6.0% of the available surface within a township. These calculated estimates would vary with topography, resource concentrations, and NPS constraints. *Well pads would not necessarily cover the entire township. This estimate is reasonable however some economic would control.*

Cumulative effects resulting from oil field development activities would include, but not be limited to, the stripping of several acres of vegetation, increased pressures on wildlife behavior, continual encroachment on recreation, air quality, and scenic values, and the overall change of land use patterns.

Denuding the landscape of vegetation over several acres has the cumulative effect of

- 1) Increasing erosion/sedimentation potential in local and regional drainage systems,
- 2) Destroying wildlife habitats and food sources,
- 3) Increasing the source-acreage for fugitive dust and,
- 4) Reducing the organic and chemical ingredients necessary for successful revegetation and soil stabilization.

Expanding development of a given field's resources would induce greater pressures on wildlife behavior and habitat through:

- 1) The destruction of food sources and shelter by vegetation clearance and
- 2) The modification of physiological and psychological behavior as previously discussed.

Continuous encroachment on recreation and scenic values would occur as more drilling, development, and production activities take place. Degradation of these values and to air quality would result through increases in noise, exhaust, particulates, odors, oil field traffic, aircraft traffic, and pipeline construction. Visitation by backcountry recreationists would likely decline if a field was developed. This can be monitored with visitation



records at the Hans Flat Ranger Station.

Land use would be modified as oil field development expanded. Grazing would not likely be significantly affected except that, with current range conditions being poor, additional vegetation decreases will further reduce range quantity and quality. Ranchers could, over time, be forced to graze their livestock elsewhere unless wellsites are properly revegetated.

Recreation use patterns would be reflected in the visitation records at Hans Flat Ranger Station. Monitoring of recreation use by the NPS would provide information on the changes in recreation use as oil field development occurs. This could guide the NPS in their management of the various resources within the Gordon Flats/Orange Cliffs region.

Cumulative effects to the subsurface environment may include: contamination of groundwaters through commingling with drilling chemicals, contamination of potentially usable groundwater supplies through interaquifer leakage via the wellbore, subsidence due to oil, gas, and/or water withdrawal by drilling operations, leaching of potentially harmful chemicals from reserve pits into subsurface water systems, and migration of coliform bacteria from uncontained toilet facilities into groundwater systems through leaching.

If, in the future, extraordinary well enhancement methods are permitted to be developed, it follows that much greater impacts, both localized and cumulative, would occur.

#### Cumulative Impacts Management:

Because the management of minerals development within GCNRA is governed by the policies set forth in the GMP and the MMP, the NPS is in the position to regulate the manner and intensity of the expected cumulative impacts associated with oil and gas activity. How the NPS implements these policies remains to be seen. Nonetheless, the strategy for the RRU zone specifies that resource consumption will be allowed subject to protecting recreation values. Recreation values are of relatively high importance in GCNRA and, in some cases, they will be considered by the NPS as being greater in value than the economic benefits which could be derived through oil and gas exploration.

#### VII. Alternatives to the Proposed Action:

1. No Activity - This alternative would prevent the development of the oil and gas resource by Altex on its lease. No energy or economic benefit would be derived and the area would remain essentially undisturbed. Recreation values would be protected.
2. Allow Action as Proposed - This alternative would provide for the testing of the oil/gas/oil-saturated bitumen potential without the benefit of site-specific environmental mitigation measures which would reduce the adverse impacts resulting from the drilling of this well.

3. Allow the Proposed Activity as Amended by the Recommended Mitigation Measures. This alternative provides for simultaneous achievement of the listed economic, NPS management, and environmental goals:
  - a. Altex is allowed to test the energy resource potential,
  - b. The NPS follows a management strategy consistent with its GMP and MMP,
  - c. Environmental and recreation values are protected through the incorporation of site-specific mitigation measures. (See "Brief Summary of the Appended Surface Use Plan" section and Appendix II.)

VIII. Unavoidable Adverse Environmental Effects of the Proposed Action:

Unavoidable adverse effects would include the stripping of about .37 acre of vegetation which would increase the erosion/sedimentation potential, increase the source acreage for fugitive dust, decrease the quality and the amount of food supply and habitat for wildlife and livestock, and decrease the visual/aesthetic quality of the scenic and recreation resources of the area, temporarily. Additionally, adverse effects due to noise may include: wildlife migration, physiological and psychological effects to wildlife, rig and service personnel, and recreationists, impairment to task performance by rig personnel.

If the well is a producer, long-term visual impacts would occur due to the construction of production facilities. This could result in decreased visitation to the area. Increased noise and fugitive dust due to upgrading and maintenance of the access road, vehicular traffic by workover rigs, well servicing equipment, and government inspectors, and the release of unpleasant odors would likely occur.

## IX. Controversial Issues and Geological Survey Responses

A notice of the availability of the Draft Environmental Assessment for public comment was published on October 29th for one week in each of the aforementioned newspapers. A copy of one of these notices is presented below.

NOTIFICATION OF THE  
AVAILABILITY OF THE  
DRAFT ENVIRONMENTAL  
ASSESSMENT FOR AN OIL  
(TAR SANDS) TEST IN THE  
GORDON FLATS REGION  
OF GLEN CANYON NATION-  
AL RECREATION AREA.  
Notice is hereby given that  
the Draft Environmental  
Assessment of a proposal by  
Altex Oil Corporation to drill  
the Government No. 1 Oil (tar  
sands) test well, Sec. 26, T.  
30S, R. 16E, SLB&M, Wayne  
County, Utah is available at  
the U.S.G.S. District Oil and  
Gas office, 2000 Administra-  
tion Building, 1745 West 1700  
South, Salt Lake City, Utah  
84104 (801) 524-4590, for public  
review and written comments  
for a period of 15 days after  
the date of this notice. Please  
direct comments to the atten-  
tion of E. W. Gwynn, District  
Oil and Gas Supervisor.  
The Draft Environmental  
Assessment will also be avail-  
able at the National Park  
Service, Glen Canyon Nation-  
al Recreational Area, 377  
North Navajo Street, Page,  
Arizona 86040 (602) 645-7471  
directing your comments to  
the attention of G. Bryan  
Harry, Superintendent.  
D-15

As a result of publishing this notification and having government agencies, Altex, and the public review the draft, no comments of a controversial nature were received. As a point of fact, except for the verbal comments received from Mr. Bill Supernaugh, NPS, regarding technical/typographical errors, no comments whatsoever were received by this office.

It is therefore ascertained that this well is not considered controversial based on the efforts made to solicit public comment.

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# United States Department of the Interior

## NATIONAL PARK SERVICE

Glen Canyon National Recreation Area

Box 1507

Page, Arizona 86040

August 8, 1980

IN REPLY REFER TO:

L3025 - ALTEX

### Memorandum

To: Environmental Scientist, USGS  
Grand Junction, CO

From: Superintendent, Glen Canyon NRA

Subject: Special Stipulations - ALTEX Federal Oil and Gas  
Lease Operation

Pursuant to your conversations with Mr. Supernaugh, we forward these stipulations for the proposed operation plan.

1. The drilling rig is to be rotated 180 degrees from the location shown on the sketch accompanying the original operations plan so that cuttings and dust are directed away from the public road.
2. The drill pad location is to be relocated approximately 178' to the southwest of the proposed location to avoid archaeological site 4ZWN1280.
3. 8"-10" of topsoil will be removed and stockpiled in the south-east corner of the drill pad.
4. The drill pad will be located no closer than 50' to the public road and shall be aligned parallel to that road.
5. A 25' x 75' reserve pit in the northeast corner of the pad shall be constructed in cut material.
6. We understand water shall be trucked from French Spring by arrangement with the Ekkers.
7. Access road construction and upgrading will be restricted to the minimum width necessary to accommodate the operation, which in most cases is within the 15' wide road surface.
8. The dirt contractor shall notify the Glen Canyon National Recreation Area personnel, (602-645-2471 or 801-684-2224) forty-eight hours prior to entering onto the recreation area.

15 AUG REC'D

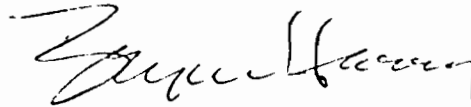
**Year of  
the  
Visitor**

9. During construction and operations, "caution" signs shall be maintained 100' either side of the location along the public road. Flagmen will be utilized when heavy equipment is being operated on the public road.
10. No off-pad disturbance or vehicular travel is authorized.
11. Trash bins with fine mesh wire covers will be provided by permittee and used for all solid waste and garbage. The bins are to be hauled and properly disposed of outside the NRA.
12. Chemical toilets will be provided by leasee and used for all human waste. The toilets are to be hauled out and properly disposed of outside the NRA.
13. The reserve pit shall be fenced on three sides prior to drilling and the fourth side fenced upon completion of drilling. Fencing shall be three strand barbed wire.
14. When dried out, the reserve pit shall be backfilled, recontoured, and revegetated according to an approved vegetation plan.
15. Archaeological clearances have been conducted to the satisfaction of the National Park Service.
16. A threatened and endangered species clearance has been conducted to the satisfaction of the National Park Service.
17. When abandoned, the drill casing shall be cut off and plugged no higher than 24" above ground.

We would further suggest, as a part of the revegetation plan, the leasee provide us with species composition and density of the area to be disturbed. Whenever possible, seed should be collected from the area drill site, propagated by a commercial nursery, and seedlings set out under favorable conditions the following year. Seedling spacing and variety should be calculated to re-establish native plant cover rather than an attempt to specifically improve grazing either through introduction of non-native species, or through manipulating the forage species towards ones more favorable to cattle. We do not have the staffing to oversee this effort and suggest the leasee arrange for a commercial nursery to conduct this. We know of businesses in the Salt Lake City area who provide this service and there are, no doubt, ones known to you as well.

15 AUG RECD

Please contact our office if there is any question on any of the above points or if you discern an oversight on our part.

A handwritten signature in cursive script, appearing to read "G. Bryan Harry".

G. Bryan Harry

cc: Keith Miller, RMR

WRS/ca0

15 AUG REC'D



Person and Division make

request

Allen Nigen

Date 12-7-79

AREA: County and State

Wayne Co. Mich

Township

30S

N

S

Range

16E

E

W

Section

2-6

1/4

11.1/4

SW

1/4

SE

1/4

SE

1/4

SE

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SE

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SE

1/4

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1/4

SE

1/4

SE

1/4

SE

Altitude of surface at site

6614

Formation at surface

(if known)

Kankakee

PURPOSE:

Protection of useful ground water (casing program); check

Other (describe):

For WRD use

Date in: 12/10/79

Person assigned:

Hood

Date out:

same

Evaluation:

This site is on Gordon Flat, an upland terrace that overlooks the Green River to the east. Three wells within 10 miles of the site. The test well for NPS is at the Hans Flat Ranger Station, in SW $\frac{1}{4}$  sec 28, T.29S., R.16E. and two core holes drilled by Tenneco in secs 13 and 23, T.30S., R.15E. The Hans Flat test was drilled to 2750 ft; it encountered enough water in the Wingate to make the driller change to mud. No water sample or water level. The circulation was lost in the Cutler at 2740 ft. The well was completed and tested. Water level, 2492 ft below land surface (4078 ft above MSL). Yield 5 gpm with 200 ft of drawdown. Water is slightly saline, containing 1,720 mg/L of dissolved solids- a calcium sulfate water. Lost circulation shows that the White Rim(?) is fractured.

The Tenneco core holes also obtained water from the White Rim; the water is 720 ft in sec 13 and 750 ft in sec 23, or 4,229 ft and 4,071 ft, respectively. The three wells taken together would seem to indicate a southward water-level gradient, toward the Colorado and Green River junction.

Farther to the west and north, the Wingate is an aquifer, supplying a well or so and several springs with fresh to slightly saline water. A representative source is the Mountain Fuel water-supply well at the Fidler Butte test in sec 23, T.30S., R.14E.

From the standpoint of aquifer protection, it seems probable that only the White Rim should be protected during drilling. But an intermediate string of casing must protect the Wingate and White Rim from saline water that probably would be produced from greater depth, and

continue over

Signed by evaluator

J. Hood

Time used

1 hr

Evaluator: Send copy to coordinator - original direct to originator of request

both formations-Wingate and White Rim- should be isolated from below by plugs. Waters produced from the two formations would not be harmful to local soils or streams.

If drilling by air is done, any water produced from the Wingate and the White Rim should be sampled (after cutting off the detergent and circulating air ~~for~~ until the foam subsides) individually. Analysis of the water will help us in future information request for the area.

Allen: I ~~talked~~ talked last week with the Grand Junction people about this well- I didn't have all the above data before me when I talked on the telephone, but what I ~~talked~~ talked them is essentially the same as this evaluation.

Protect local life  
Debris of Food and  
or Bacteria  
Consumed in > 1000 mg/l  
Protection to future

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: OIL AND MINERAL EVALUATION REPORT

LEASE NO. U-2754

OPERATOR:

Alter Oil

WELL NO. 1

LOCATION:

1/2 NW 1/2 SW 1/4 sec. 26, T. 30S, R. 16E, S2m

Wayne County, Utah

Stratigraphy:

Kangaroo - surface

Wingate - 222 - ss

Chinle - 527 - ss, ls

Shinarump - 940

Moenkopi 1025 - ss, ls

Sanbad 1329 - ls

White Rim 1417 - sand

Organ Rock 1681

Fresh Water:

Leasable Minerals:

none probable

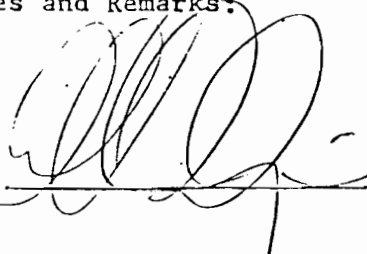
Additional Logs Needed:

adequate

Potential Geologic Hazards:

none expected

References and Remarks:



17 DEC REC'D

Signature:

Date: 12-7-79

## AIR QUALITY IMPACTS OF TAR SAND RECOVERY METHODS

The steam generators which are used to produce injection steam for thermally enhanced oil production have been the cause of a substantial air pollution problem in Kern County, California.<sup>1</sup> The major air pollutants emitted by the burning of crude oil in steam generators used to produce injection steam include sulfur dioxide, nitrogen oxides, particulate matter and during steam drive or cyclic operations, hydrocarbons.

The Federal National Ambient Air Quality Standards for particulate matter, sulfur dioxide, and ozone, as well as state sulfur dioxide, sulfate, particulate matter, ozone, and visibility standards are all violated by heavy oil recovery operations in Kern County, California. Tar sand recovery would employ essentially the same recovery methods with the exception of those few tar sand areas which could be surface mined. Surface mining, however, generates considerable amounts of particulate matter and fugitive dust, which also seriously impair ambient air quality and visibility.

As shown on the attached Table, the relatively small scale operations in Kern County which have caused violations of national and state air quality standards, produce more air pollution than the infamous Four Corners Power Plant in Farmington, New Mexico. The tar sand recovery operations in Utah would be inside the boundaries of Glen Canyon National Recreation Area, directly adjacent to the boundaries of Canyonlands National Park and Capitol Reef National Park, only a few miles from Grand Canyon National Park, and 15 miles from Dinosaur National Monument.

Pollution levels from tar sand recovery which just meet the secondary National Ambient Air Quality Standards could decrease visibility in areas like the Grand Canyon from over 200 miles to only 12 miles.

<sup>1</sup> California Air Resources Board.

TABLE  
UNCONTROLLED EMISSIONS OF AIR POLLUTANTS IN KERN COUNTY, CALIFORNIA  
FROM BURNING OF CRUDE OIL\* IN  
STEAM GENERATORS AND STEAM INJECTION

Sulfur Dioxide	250 Tons/Day	(7.5 lbs/barrel of oil burned)
Nitrogen Oxides	120 Tons/Day	(3.5 lbs/barrel of oil burned)
Particulate Matter	23 Tons/Day	(.66 lbs/barrel of oil burned)
Hydrocarbons**	337 Tons/Day	

MAXIMUM EMISSIONS OF 2000MW FOUR CORNERS POWER PLANT (100% Load Factor)

Sulfur Dioxide	88 Tons/Day
Nitrogen Oxides	191 Tons/Day
Particulate Matter	13.6 Tons/Day

\*1-1.5% Sulfur content crude oil at 340 lbs. per barrel

\*\*During steam drive or cyclic operations, hydrocarbons are emitted with the excess steam from the well casing. Hydrocarbons combine with emissions of nitric oxides to form ozone.

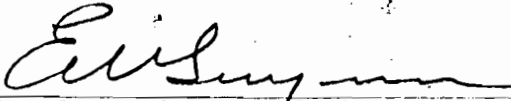
## Finding of No Significant Impact

We have examined the impacts of the proposed action, ex Government No. 1 Well, in the preceding pages of this Environmental Assessment. The following summary sheet identifies the evaluation of these impacts against each of the parameters listed for "significance" in 40 CFR 1508.27 and the background impact reference for our reasons of determining the no impact or no significant impact category.

Please note that item No. 7 of the Summary Sheet, concerning cumulative impacts, has been rated as having no significant impacts. This is based on the fact that no drilling is currently taking place in the Gordon Flats region of Glen Canyon National Recreation Area. Any significant increases in development would likely create cumulative effects significantly increasing the severity of impacts to the environment.

Determination:

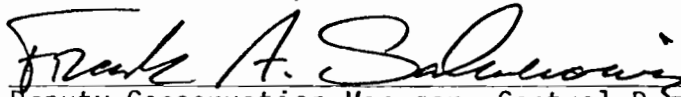
In my opinion, the proposed action does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C), and the environmental impacts of the proposed action are not likely to be highly controversial.



District Supervisor, Salt Lake City District

12/12/80  
Date

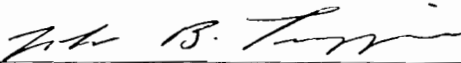
I concur



Deputy Conservation Manager, Central Region

12/18/80  
Date

I determine that the preparation of an environmental impact statement is not required.



Conservation Manager, Central Region

12-18-80  
Date

December 26, 1980

Altex Oil Corporation  
640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202

RE: Well No. Government #1  
Sec. 26, T. 30S, R. 16E.,  
Wayne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-055-30029.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

CBF/bjh  
cc: USGS



P

altex

NOTICE OF SPUD

Caller: Herb

Phone: \_\_\_\_\_

Well Number: 1

Location: NW SW 26-305-11-F

County: Wayne State: Utah

Lease Number: 11-2754

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 5-7-81

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

MAY 12 1981

DIVISION OF  
OIL, GAS & MINING

Rotary Rig Name & Number: Colorado Well Service #77

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: SM

Date: 5-11-81

June - Dec. 81

December 14, 1981

Altex Oil Corporation  
640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202

Re: Well No. Government #1  
Sec. 26, T. 30S, R. 16E  
Wayne County, Utah  
(June- November 1981)

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE  
CLERK TYPIST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2-76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

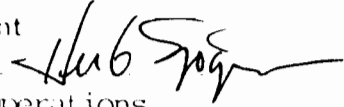
Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Off	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	WO comp. rig		0	0	0	Ran W/L Temp. Survey 6-19-81

**RECEIVED**  
MAR 01 1982  
DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature:   
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

# MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 81.

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

\*If none, so state.

Authorized Signature: [Signature]  
Title: Manager of Operations

Page 1 of 1 80202

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	Productivity Testing		0	0	0	Swb. tstd. and pmp. tstd.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Hub Spig  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

# MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 81.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	Mc Feet of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	Productivity Testing		0	0	0	Pmp. tstd.

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature:

Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0 2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	Completed productivity tst. SD over winter.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Herb Sporn  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

LEASE NO. 0-2754  
Communitization Agreement No. \_\_\_\_\_

Field Name Wildcat

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Wayne State Utah

Operator Altex Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 (d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	SD over winter.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Hub Spizer

Address: 1660 17th St., Ste. 300, Denver, CO

Title: Manager of Operations

Page 1 of 1 80202



MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0 2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
(1) Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	SD over winter.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report or result in the assessment of liquidated damages, (30 CFR 221.64 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	SD over winter

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Hub Spizer  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

LEASE NO. 0 2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☒ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 190(d), regulation 30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (b)), shutting down operations, or bases for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Off	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	SD over winter

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Her Spain  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0-2751  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 159, 25 U.S.C. 196(d), regulation 30 CFR 221.60), and the terms of the lease. Failure to report could result in the assessment of liquidated damages (30 CFR 221.54 (d)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG.	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	0	0	SD over winter

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <i>Herb Spig</i>	Address: 1660 17th St., Ste. 300, Denver, CO		
Title: <u>Manager of Operations</u>	Page <u>1</u> of <u>1</u> 80202		



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

Altex Oil Corporation  
640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202

Re: Well No. Government #1  
Sec. 26, T. 30S, R. 16E.  
Wayne County, Utah  
( March- April 1982)  
FINAL NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist



June 2, 1982

State Of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse

Dear Ms. Furse:

Pursuant to our conversation of this date, I am enclosing copies of our March and April Monthly Report of Operations.

If I can be of further assistance, please contact me.

Very truly yours,

*Elaine Birely*  
Elaine Birely

Encl.

**RECEIVED**  
JUN 04 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-3-79)  
(2-76)  
OMB 4210-006

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0-2754  
Communitization Agreement No.  
Field Name Aldcat  
Unit Name  
Participating Area  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, (30 U.S.C. 159, 25 U.S.C. 196 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	McF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD over winter

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced		XXXX	
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: *Hubert*  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO  
Page 1 of 1 80202

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 0-2734  
Communitization Agreement No. \_\_\_\_\_  
Field Name Idcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report

The following is a correct report of operation and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 350, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages, (30 CFR 221.54 (b)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 36	TWP	RNG	Well Status	Days Produced	Barrels of Oil	McF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD over winter

\*If none, so state

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: *Huber*  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO  
Page 1 of 1 80202



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB 42-R0 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No.

Field Name wildcat

Unit Name

Participating Area

County Wayne State Utah

Operator Altex Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Wov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 1660 17th St., Ste. 300, Denver, CO

Title: Manager of Operations Page 1 of 1 80202



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Altex Oil Corporation  
1660 17th Street, Suite 300  
Denver, Colorado 80202

Re: Well No. Government # 1  
Sec. 26, T. 30S, R. 16E.  
Wayne County, Utah  
(June 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure



March 23, 1983

State Of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Government #1 Well  
Sec. 26, T30S, R16E  
Wayne County, Utah

Dear Ms. Furse:

Pursuant to our conversation of this date, I am enclosing copies of our Monthly Report of Operations from June, 1982 through February, 1983, per your request.

In the future I will send them to your attention.

Very truly yours,

*Elaine Birely*  
Elaine Birely

Encl.

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report or result in the assessment of liquidated damages (30 CFR 221.54 (d)), shutting down operations, or basis for recommendation to cancel the lease and to forfeit the bond (30 CFR 221.53)

Well No	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*Mcf of Gas	*Barrels of Water	Remarks
Gov't #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO orders.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: William C. Martin Jr. Address: 1660 17th St., Ste. 300, Denver, CO  
Title: Manager of Operations Page 1 of 1 80202

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2-76)  
OMB 42-RO-356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report or result in the assessment of liquidated damages, (30 CFR 221.54 (d)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 1660 17th St., Ste. 300, Denver, CO  
Title: Manager of Operations Page 1 of 1 80202

# MONTHLY REPORT OF OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name ☒ Wildcat \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1982.

(See Reverse of Form for Instructions)

**This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60) and the terms of the lease. Failure to report or result in the assessment of liquidated damages, (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).**

Well No	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Produced	Barrels Produced	MG of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO order

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: \_\_\_\_\_  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

MONTHLY REPORT  
OF  
OPERATIONS

Community Agreement No. \_\_\_\_\_  
Field Name Adcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report

The following is a correct report of operation and production (including status of all unplugged wells) for the month of September, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60) and the terms of the lease. Failure to report or result in the assessment of liquidated damages (30 CFR 221.64 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No	Sec. & 1/4 of 1/4	TWP	RRG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Produced	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Sold	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Spilled or Lost	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Flared or Vented	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Used on Lease	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Injected	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Surface Pits	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Other (Identify)	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*On hand, End of Month	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*API Gravity/BTU Content	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx

Authorized Signature: [Signature]  
Title: Manager of Operations

Address 1660 17th St., Ste. 300, Denver, CO  
Page 1 of 1 80202

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2-76)  
OMB 42-RO-056

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Adcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report

The following is a correct report of operation and production (including status of all unplugged wells) for the month of October, 19 82

(See Reverse of Form for Instructions)


This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60) and the terms of the lease. Failure to report or result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53)

Well No.	Sec. & 1/4 of 1/4	TWP	RR	Well Status	Days Prod.	Barrels of Oil	Acres of Oil	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 1660 17th St., Ste. 300, Denver, CO  
Title: Manager of Operations Page 1 of 1 80202



MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name Oldcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 159, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report or result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and to forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: *John E. Grogan* Address: 1660 17th St., Ste. 300, Denver, CO  
Title: Manager of Operations Page 1 of 1 80202

(FORM 9-329)  
(2/76)

OMU 42 RO 11.6.

Communityization Agreement No. \_\_\_\_\_  
Field Name Wildcat  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December 1982


(See Reverse of Form for Instructions)

**This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 24 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report could result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).**

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	'Barrels of Oil	'MCF of Gas	'Barrels of Water	Remarks
30v't. #1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	-----	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	-----	-----	-----
*Sold	-----	-----	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	-----	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	-----	XXXXXXXXXXXXXXXXXX
*Used on Lease	-----	-----	XXXXXXXXXXXXXXXXXX
*Injected	-----	-----	-----
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	-----
*Other (Identify)	-----	-----	-----
*On hand, End of Month	-----	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-----	-----	XXXXXXXXXXXXXXXXXX
Authorized Signature: 	Address: 1660 17th St., Ste. 300, Denver, CO		
Title: <u>Manager of Operations</u>	Page <u>1</u> of <u>1</u> 80202		

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 3-6

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
(1) Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the  
of January, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to re-  
sult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease  
left the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	Barrels of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO ord

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXX

Authorized Signature: Heidi E. Spay  
Title: Manager of Operations

Address 1660 17th St., Ste. 300, Denver, CO

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease. (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO order

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO  
Page 1 of 1 80202



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 8, 1983

Altex Oil Corporation  
1660 17th Street, Suite # 300  
Denver, Colorado 80202  
ATT: Elaine Birely

Re: Well No. Government # 1  
1659' FSL, 586' FWL  
NW SW, Sec. 26, T. 30S, R. 16E.  
Wayne County, Utah  
(March 1983- September 1983)

Dear Ms. Birely:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Altex Oil Corporation  
640 Guaranty Bank Building  
817 17th Street  
Denver, Colorado 80202

Re: Well No. Government #1  
Sec. 26, T. 30S, R. 16E  
Wayne County, Utah  
(December 1981- February 1982)  
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_  
Field Name                       
Unit Name                       
Participating Area                       
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the  
of March, 19 83

(See Reverse of Form for Instructions)

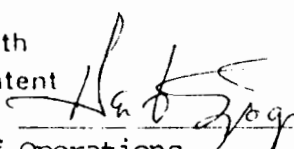
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30N	16E		0	0	0	0	SD. WO order

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 1660 17th St., Ste. 300, Denver, CO  
Title: Manager of Operations Page 1 of 1 80202

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Wayne

State Utah

Operator Altex Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the m of April, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease or forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO order

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202



## GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WayneState UtahOperator Altex Oil Corporation☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 83.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (p)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO ord

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]Address: 1660 17th St., Ste. 300, Denver, COTitle: Manager of OperationsPage 1 of 1 80202

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the  
of June, 19 83

(See Reverse of Form for Instructions)

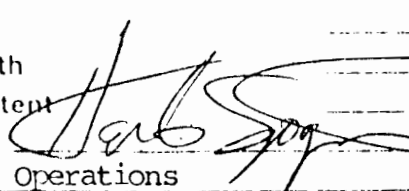
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO orde

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature:   
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO  
Page 1 of 1 80202

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Wayne

State Utah

Operator Altex Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the  
of July, 19 83

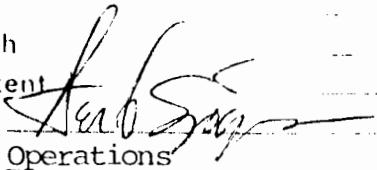
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396(d), regulation (40 CFR 221.60), and the terms of the lease. Failure to result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease if the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO prod.

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: 	Address: <u>1660 17th St., Ste. 300, Denver, CO</u>		
Title: <u>Manager of Operations</u>	Page <u>1</u> of <u>1</u> 80202		

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. \_\_\_\_\_  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the  
of August, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 (d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO ord

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Wayne State Utah

Operator Altex Oil Corporation

11 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report will result in the assessment of liquidated damages (30 CFR 221.54 (g)), shutting down operations, or basis for recommendation to cancel the lease. Forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Gov't. #1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO order

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Herb Spent  
Title: Manager of Operations

Address: 1660 17th St., Ste. 300, Denver, CO

Page 1 of 1 80202

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ALTEX OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1660 17th Street, Suite 300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4SW/4 T30S, R16E Section 26 Wayne County, Utah		8. FARM OR LEASE NAME Gov't
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

OPERATION SUSPENDED

RECEIVED  
SEP 20 1983DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*John B. Sig*

TITLE

*Manager of Op.*

DATE

*9/17/83*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ALTEX OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1660 17th St. #300, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4SW/4 T30S, R16E Section 26 Wayne County, UT		8. FARM OR LEASE NAME Gov't
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether SP, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATION SUSPENDED

18. I hereby certify that the foregoing is true and correct

SIGNED

*Howard Davis*

TITLE OPERATIONS SUPERINTENDENT

DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Altex Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1660 WYnkoop #800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4SW/4 T30S, R16E Section 26 Wayne County, UT		8. FARM OR LEASE NAME Gov't
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED

DIVISION OF OIL  
GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASINO

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATION SUSPENDED

RECEIVED

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. Howard Davis*

TITLE

OPERATION SUPERINTENDENT

DATE

10/17/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEBRUARY, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
OV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>W. Howard Davis</u>	Address: <u>1660 WYNKOOP SUITE 800</u>		
Title: <u>W. HOWARD DAVIS (OPERATIONS MANAGER)</u>	<u>DENVER, COLORADO 80202</u>		
	Page <u>1</u> of <u>1</u>		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>FEDERAL U-2754</b>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>ALTEX OIL CORPORATION</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>1660 WYNKOOP SUTIE 800 DENVER, COLORADO 80202</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>WAYNE COUNTY, UTAH</b> <b>NW1/4SW/41 (1819' FSL &amp; 663' FWL)</b> <b>SEC. 26 T30S-R16E</b>		9. WELL NO. <b>GOVERNMENT #1</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
12. COUNTY OR PARISH		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

OPERATION SUSPENDED

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Howard Davis* TITLE OPERATIONS MANAGER DATE 3-7-1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



1660 Wynkoop Street, Suite 800, Denver, Colorado 80202 / (303) 534-2667

March 7, 1985

State of Utah Natural Resources  
Oil, Gas and Mining  
335 West North Temple  
Three Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

Attn: Vickie Carnie

Re: Government #1  
Wayne County, Utah  
NW SW SEC. 26 T30S-R16E

**RECEIVED**

MAR 11 1985

**DIVISION OF OIL  
GAS & MINING**

Dear Vickie,

Per our telephone conversation I am enclosing the needed information on the above lease, in order to update your files.

We have been filing our monthly Report of Operations (form 9-329), and our Bi-annual Sundry Reports with the Bureau of Land Management, Salt Lake City, Utah.

I am not certain when we stopped sending your copies, but now that we have this matter cleared up you will receive them on a regular basis.

The status of the well has not changed from when you last received reports.

If I can be of any further help please contact me.  
Thank You for you help.

Sincerely,

*Vickie Zimmerman*  
Vickie Zimmerman

encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R-55

12

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-2754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Gov't #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

26-30S-16E

S.L.B. &amp; M

12. COUNTY OR  
PARISH  
Wayne13. STATE  
Utah

## WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

MAR 11 1985

2. NAME OF OPERATOR

ALTEX OIL CORPORATION

DIVISION OF OIL  
GAS & MINING

3. ADDRESS OF OPERATOR

1660 17th St. #300, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SE/NW/SW (1815' FSL &amp; 286' FWL) ✓

Section 26-T30S-R16E

At top prod. interval reported below

S/A

At total depth

S/A

14. PERMIT NO.

DATE ISSUED

43-055-30091 2/2/81

15. DATE SPUDDED

5/7/81

16. DATE T.D. REACHED

5/25/81

17. DATE COMPL. (Ready to prod.)

see attached

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6626' KB

19. ELEV. CASINGHEAD

6614' GL

20. TOTAL DEPTH, MD &amp; TVD

1666' KB

21. PLUG, BACK T.D., MD &amp; TVD

1666' KB

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

White Rim Sandstone 1456'-1656' KB

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, FDC-CNL, FDC-SNP, GR, Calipen

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94.5	52'	24"	60 SXS. "G"	
13 3/8"	61.0	1401'	17 1/2"	100 SXS POZ + 200 SXS	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1550' KB	NONE

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 1401' - 1666' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.\* PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Operation shut-in suspended

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Explanation of Non-production

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Herb Sjogren

TITLE Manager of Operations

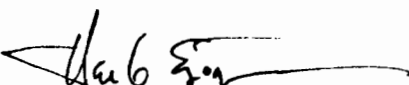
DATE 2/28/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT

Well Completion Report  
Government #1  
SENWSW Sec 26-T30S-R16E  
Wayne County, Utah  
Lease: Federal #U-2754  
February 28, 1984

This lease is located within the designated Tar Sand Triangle Area of Utah. In compliance with the Combined Hydrocarbon Leasing Act of 1981, the lease (U-2754) is in the process of being converted. Due to this process, operations have been suspended. The well is currently shut in and secured, waiting on orders.

  
Herb Sjogren  
Manager of Operations

HS/cg

COMPANY: ALTEX OIL CORP.

SUSPENSE DATE: 3-31-85

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: VICKY ZIMMERMAN

CONTACT TELEPHONE NO.: 1-303-534-2667

SUBJECT: Vicky said she was looking through old files and found that this well has not been reported on. The well has been completed.

(Use attachments if necessary)

RESULTS: Vicky is going to send a letter out today explaining all of above and also a Well Completion Report

(Use attachments if necessary)

CONTACTED BY: Vicky Carney

DATE: 3-7-85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 85.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

APR 26 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>W. Howard Davis</u>	Address: <u>1660 WYNKOOP SUITE 800</u>		
Title: <u>W. HOWARD DAVIS (OPERATIONS MANAGER)</u>	<u>DENVER, COLORADO 80202</u>		
	Page <u>1</u> of <u>1</u>		

VICKY... EXTRA COPY FYI

Form approved - Budget Bureau 1004-0138 Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

OPC  
5-4-85

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNE State UTAH

Operator ALTEX OIL CORPORATION

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

JUN 03 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard Davis Address: 1660 WYNKOOP SUITE 800  
DENVER, COLORADO 80202  
Title: W. HOWARD DAVIS (OPERATIONS MANAGER) Page 1 of 1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

JUN 03 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>W. Howard Davis</u>	Address: <u>1660 WYNKOOP SUITE 800</u>		
Title: <u>W. HOWARD DAVIS (OPERATIONS MANAGER)</u>	<u>DENVER, COLORADO 80202</u>		
	Page <u>1</u> of <u>1</u>		



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Altex Oil Corporation  
1660 Seventeenth Street #300  
Denver, Colorado 80202

Gentlemen:

Re: Well No. Government 1 - Sec. 26, T. 30S., R. 16E.,  
Wayne County, Utah - API #43-055-30029

According to our records a "Well Completion Report" filed with this office February 28, 1984 on the above referenced well indicates the following electric logs were run: DIL-SFL, FDC-CNL, FDC-SNP, GR, Calipen. The report also indicates the well was cored.. This office has not yet received the logs or core analysis.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/1



July 10, 1985

Pam Kenna  
State of Utah Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Re: Well No. Government 1 Sec. 26,  
T 30S, R 16E, Wayne County, Utah  
API. No. 43-055-30029

Dear Ms. Kenna,

In reference to your letter of June 28, 1985, please find enclosed some of the information you requested. To our knowledge these are the only logs that were run on this well.

If you have any questions please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "W. Howard Davis".

W. Howard Davis  
Operations Manager

WHD/vz

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

JUL 29 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0		XXXXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard DavisAddress: 1660 WYNKOOP SUITE 800  
DENVER, COLORADO 80202Title: W. HOWARD DAVIS (OPERATIONS MANAGER)Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E	0	0	0	0	0	SD./WO ORDER OPS.

RECEIVED

SEP 03 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0		XXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard DavisAddress: 1660 WYNKOOP SUITE 800DENVER, COLORADO 80202Title: W. HOWARD DAVIS (OPERATIONS MANAGER)Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

SEP 30 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0		XXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard Davis Address: 1660 WYNKOOP SUITE 800  
DENVER, COLORADO 80202  
Title: W. HOWARD DAVIS (OPERATIONS MANAGER) Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

OCT 24 1985

DIVISION  
GAS & PET.

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0		XXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard Davis Address: 1660 WYNKOOP SUITE 800  
DENVER, COLORADO 80202  
Title: W. HOWARD DAVIS (OPERATIONS MANAGER) Page 1 of 1

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

25

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Federal U-2754
2. NAME OF OPERATOR Altex Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1660 Wynkoop Suite 800 Denver, Colo 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Wayne County, Utah NW/4SW/4 (1819' FSL & 663' FWL) Sec. 26 T30S, R16E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Government # 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
12. COUNTY OR PARISH		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
13. STATE		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATION SUSPENDED

RECEIVED

OCT 24 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. Howard Davis*

TITLE Operations Manager

DATE 10-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County WAYNEState UTAHOperator ALTEX OIL CORPORATION☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GOV'T #1	NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER

RECEIVED

NOV 25 1985

DIVISION OF OIL  
GAS & MINING

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0		XXXXXXXXXXXXXXXXXX

Authorized Signature: W. Howard Davis Address: 1660 WYNKOOP SUITE 800  
DENVER, COLORADO 80202  
Title: W. HOWARD DAVIS (OPERATIONS MANAGER) Page 1 of 1

11-22-85

# RECEIVED

DEC 20 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF OIL  
GAS & MINING

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of November, 1985

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
<u>Gov't # 1</u>	<u>Sec. 26</u> <u>NW/4SW/4</u>	<u>30S</u>	<u>16E</u>	<u>SI</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature W. Howard Davis  
Title - Operations Manager / W. Howard Davis

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of December, 1985

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

RECEIVED  
JAN 27 1986  
DIVISION OF OIL  
GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature W. Howard Davis  
Title - Operations Manager / W. Howard Davis

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_ Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of January, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature W. Howard Davis  
Title - Operations Manager / W. Howard Davis

RECEIVED  
FEB 21 1986

DIVISION OF  
OIL, GAS & MINING

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Federal U-2754	
<b>2. NAME OF OPERATOR</b> Altex Oil Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> 1660 Wynkoop Suite 800 Denver, Colorado 80202		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Wayne County, Utah NW/4SW/4 (1819" FSL & 663' FWL) Sec. 26, T30S-R16E		<b>8. FARM OR LEASE NAME</b>	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> Government #1	
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat	
<b>12. COUNTY OR PARISH</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b>	
<b>13. STATE</b>		<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>	

<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/>	<b>WATER SHUT-OFF</b> <input type="checkbox"/>	<b>REPAIRING WELL</b> <input type="checkbox"/>
<b>FRACTURE TREAT</b> <input type="checkbox"/>	<b>MULTIPLE COMPLETE</b> <input type="checkbox"/>	<b>FRACTURE TREATMENT</b> <input type="checkbox"/>	<b>ALTERING CASING</b> <input type="checkbox"/>
<b>SHOOT OR ACIDIZE</b> <input type="checkbox"/>	<b>ABANDON*</b> <input type="checkbox"/>	<b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/>	<b>ABANDONMENT*</b> <input type="checkbox"/>
<b>REPAIR WELL</b> <input type="checkbox"/>	<b>CHANGE PLANS</b> <input type="checkbox"/>	<b>(Other)</b> <input type="checkbox"/>	<b>(Other)</b> <input type="checkbox"/>
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

Operation Suspended

18. I hereby certify that the foregoing is true and correct.

SIGNED

*W. Howard Davis*

TITLE

Operations Manager

DATE

3-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

13-Mar-86

MAR 17 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

DIVISION OF  
OIL, GAS & MINING

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of February, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

16-Apr-86

RECEIVED  
APR 21 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. DIVISION OF  
Field Name OIL, GAS & MINING  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of March, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

12-May-86

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells)  
for the month of April, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

MAY 15 1986



17-Jun-86

070315

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JUN 19 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No.                      DIVISION OF  
Field Name                      OIL, GAS & MINING  
Unit Name                       
Participating Area                       
County Wayne State Utah  
Operator Altex Oil Corporation  
                     Amended Report

The following is a correct report of operations and production (including status of all unplugged wells)  
for the month of May, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1 <u>43-055-300-27</u>	Sec. 26 NW/4SW/4	30S	16E	S1	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

18-Aug-86

082607  
**RECEIVED**  
AUG 20 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

**DIVISION OF  
OIL, GAS & MINING**

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of July, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders  43.055. 30029

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman Address: Altex Oil Corporation  
Vickie Zimmerman - Production Administrator 1660 Wynkoop Suite 800  
Denver, Colorado 80202  
Page\_1\_of\_1\_ (303) 534-2667

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUPPLY IN TRIPPLICATE\*  
(See instructions on reverse side)

102121

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Altex Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 1660 Wynkoop Suite 800 Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Wayne County, Utah NW/4SW/4 (1819' FSL &amp; 663' FWL) Sec. 26, T30S-R16E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Federal U-2754</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Government No. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>																					
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width: 100%;"> <tr> <th colspan="2" style="text-align: left;">NOTICE OF INTENTION TO:</th> <th colspan="2" style="text-align: left;">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>																			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations Suspended

**RECEIVED**  
OCT 01 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Summerman*

TITLE

Production Administrator

DATE

9-29-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

20-Oct-86

102332

# RECEIVED

OCT 22 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. DIVISION OF  
Field Name OIL GAS & MINING  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of September, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

24-Nov-86

120136

NOV 28 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. DIVISION OF  
Field Name OIL, GAS & MINING  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of October, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

18-Dec-86

010720

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 22 1986  
DIVISION OF  
OIL, GAS & MINING

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of November, 1986

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	0
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

31-Dec-87

010614

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

JAN 04 1987

MONTHLY REPORT  
OF  
OPERATIONS

DIVISION OF  
OIL, GAS & MINING

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
UIC Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report

30W

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of November, 1987

43.055.30029

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature *Vickie Zimmerman*  
Vickie Zimmerman - Production Administrator

Address

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

012910

JAN 27 1987

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of December, 1986

43.055-30029

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman Production Administrator

Address: Altex Oil Corporation  
1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667



030419

SOW

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

43-055-30009

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of January, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

MAR 02 1987

DIVISION OF  
OIL & GAS

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

23-Apr-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-1)

MONTHLY REPORT  
OF  
OPERATIONS

**RECEIVED**  
**APR 27 1987**

**DIVISION OF  
OIL, GAS & MINING**

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of March, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman Address \_\_\_\_\_  
Vickie Zimmerman - Production Administrator

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-2754
2. <b>NAME OF OPERATOR</b> Altex Oil Corporation		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 042812 SOW
3. <b>ADDRESS OF OPERATOR</b> 1660 Wynkoop, Suite 800 Denver, CO 80202		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Wayne County, Utah NW/4SW/4 (1819' FSL & 663 FWL) Section 26-T30S-R16E		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b> 43-055-30009		9. <b>WELL NO.</b> Government No. 1
15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b> Wildcat
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 26, T30S., R16E.
		12. <b>COUNTY OR PARISH</b> Wayne
		13. <b>STATE</b> Ut.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations Suspended

RECEIVED  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Vickie Zimmerman*

TITLE Production Administrator

DATE 4-23-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

29-May-87

060405

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Lease No. U-2754

Communitization Agreement No. \_\_\_\_\_

Field Name \_\_\_\_\_

Unit Name \_\_\_\_\_

(IN LIEU OF FORM 20-6) JUN 01 1987

Participating Area \_\_\_\_\_

County Wayne State UtahOperator Altex Oil Corporation

Amended Report \_\_\_\_\_

MONTHLY REPORT  
OF  
OPERATIONS

DIVISION OF  
OIL, GAS & MINING

SOW

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of April, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1 <u>43-055-30059</u>	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

30-Jul-87

RECEIVED

AUG 7 1987

081111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF OIL  
GAS & MINING

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
Amended Report 43-055-30009 50w

The following is a correct report of operations and production (including status of all unplugged wells)  
for the month of June, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman Address  
Vickie Zimmerman, Production Administrator

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

27-Aug-87

090111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

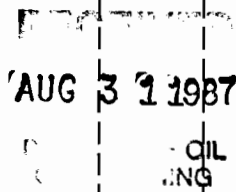
MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

90W

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of July, 1987

43-055-30029

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders
<div style="text-align: center;">  </div>									

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Addre 1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

29-Oct-87

110612

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

43-055-30029

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of September, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

## DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman Address  
Vickie Zimmerman Production Administrator

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

NOV 3 1987

DIVISION OF OIL

25-Nov-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160)

MONTHLY REPORT  
OF  
OPERATIONS

NOV 27 1987  
DIVISION OF  
OIL, GAS & MINING

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Tract Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

120312

43-055-30027  
SOW

The following is a correct report of operations and production (including status of all unplugged wells)  
for the month of October, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	XXXXXXXXXX
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

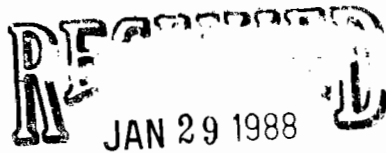
Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667



27-Jan-88



020425

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF  
OIL, GAS & MINING

Lease No. U-2754  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of December, 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1 <u>43-055-30029</u> <u>SOW-WHRM</u>	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Zimmerman  
Vickie Zimmerman - Production Administrator

Address

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

11-Feb-88

# RECEIVED

FEB 17 1988

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF  
OIL, GAS & MINING

Lease No. U-2754  
Communitization Agreement No. 021919  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Wayne State Utah  
Operator Altex Oil Corporation  
\_\_\_\_\_  
Amended Report

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged Wells)  
for the month of JANUARY, 1988

43-055-30029 - Sew

Well No.	Sec & 1/4 of 1/4	TWP	RNG	STATUS	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
Gov't # 1	Sec. 26 NW/4SW/4	30S	16E	SI	0	0	0	0	Operations Shut Down WO Orders

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXX	XXXXXXXXXX
*Produced	0	XXXXXXXXXX	
*Sold	0	XXXXXXXXXX	XXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	0	XXXXXXXXXX	XXXXXXXXXX
*Used on Lease	0	XXXXXXXXXX	XXXXXXXXXX
*Injected	0	XXXXXXXXXX	XXXXXXXXXX
*Surface Pits	0	XXXXXXXXXX	XXXXXXXXXX
*Other (Identify)	0	XXXXXXXXXX	XXXXXXXXXX
*On hand, End of Month	0	XXXXXXXXXX	XXXXXXXXXX
*API Gravity / BTU Content		XXXXXXXXXX	XXXXXXXXXX

Authorized Signature Vickie Novak  
Vickie Zimmerman-Novak - Production Administrator

Addre

1660 Wynkoop Suite 800  
Denver, Colorado 80202  
(303) 534-2667

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**RECORDED**  
FEB 08 1990

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		LEASE DESIGNATION & SERIAL NO. <b>FEDERAL U-2754</b>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>ALTEX OIL CORPORATION</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>1430 Larimer Street, Suite 201, Denver, CO 80202</b>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>NW/4SW/4 (1819' FSL &amp; 663' FWL)</b> At surface <b>Section 26, T30S-R61E</b> At proposed prod. zone <b>Wayne County, Utah</b>		9. WELL NO. <b>Government No. 1</b>	
14. API NO. <b>430553002900S1</b>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>20 T. 30S. R. 10E.</b>	
12. COUNTY		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **SEE BELOW**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Temporarily Shut In. The Federal lease on which the well is located has been suspended pending the issuance of the final environmental impact statement. A plugging bond for the specific well continues to be in effect. The well is located within the boundary of the Glen Canyon National Recreation Area.

CLEAR	
DDN	DDN
JEB	CLH
DTS	SLS
1-TAS	
2	MICROFILM
3	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. E. Lundy*

TITLE

Assistant Treasurer

DATE

February 6, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <b>FEDERAL U-2754</b>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>ALTEX OIL CORPORATION</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>1430 Larimer Street, Suite 201, Denver, CO 80202</b>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>NW/4SW/4 (1819' FSL &amp; 663' FWL)</b> <b>Section 26, T30S-R4E 16E</b> At proposed prod. zone <b>Wayne County, Utah</b>		9. WELL NO. <b>GOVERNMENT NO. 1</b>	
10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO. <b>43055300290051</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SEE BELOW</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

### ANNUAL STATUS REPORT

Temporarily Shut In. The Federal lease on which the well is located has been suspended pending the issuance of the final environmental impact statement. A plugging bond for the specific well continues to be in effect. The well is located within the boundary of the Glen Canyon National Recreation Area.

**RECEIVED**

**JAN 03 1992**

**DIVISION OF  
OIL GAS & MINING**

19. I hereby certify that the foregoing is true and correct

SIGNED <u>McHurlay</u>	TITLE <u>Assistant Treasurer</u>	DATE <u>December 31, 1991</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEDERAL U-2754

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

GOVERNMENT NO. 1

2. Name of Operator:

ALTEX OIL CORPORATION

9. API Well Number:

43055300299051

3. Address and Telephone Number:

1430 Larimer Street, Suite 201, Denver, CO 80202 (303)5342667

10. Field and Pool, or Wildcat:

WILDCAT

4. Location of Well NW/4SW/4 (1819' FSL &amp; 663' FWL)

Footages: Section 26, T30S-R6E 16E

QQ, Sec., T., R., M.:

County: Wayne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other SEE BELOW |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## ANNUAL STATUS REPORT

Temporarily Shut In. The Federal lease on which the well is located has been suspended pending the issuance of the final environmental impact statement. A plugging bond for the specific well continues to be in effect. The well is located within the boundary of the Glen Canyon National Recreation Area.

13.

Name &amp; Signature:

M. E. Hurley *M. E. Hurley*

Title:

Assistant Treasurer

Date:

12/31/92

(This space for State use only)

**ALTEX OIL CORPORATION**

---

POB 1057  
Breckenridge CO 80424-1057  
970.453.6641  
Fax 303.265.9312  
scardin@csi.com

March 30, 1999

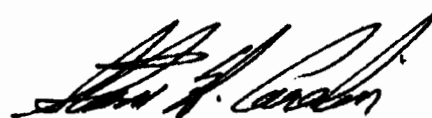
Mr. John R. Baza  
Division of Oil, Gas and Mining  
POB 145801  
Salt Lake City UT 84114-5801

**RE: API # 43-055-30029**

Dear Mr. Baza,

Please be advised that we are inclined to plug and abandon the referenced well this summer. We are currently investigating plugging procedures and expect to submit a proposed procedure in the very near future.

Very truly yours,  
ALTEX OIL CORPORATION



Steven H. Cardin  
President

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Altex Oil Corporation

3. Address and Telephone Number:  
P.O. Box 1057, Breckenridge, CO 80424-1057 (970) 453-6641

4. Location of Well NW/4 SW/4  
Footages: 1659' FSL & 586' FWL  
CO, Sec., T., R., M.: Section 26, T30S, R16E

5. Lease Designation and Serial Number:

Federal U-2754

6. If Indian, Altiotee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Government #1

9. API Well Number:  
43-055-30029

10. Field and Pool, or Wildcat:  
Wildcat

County: Wayne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon        | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

Approximate date work will start summer of 1999

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Dump 13 yards ready mix - calculates to cover 300' <sup>±</sup> in 13 3/8" 61# casing
2. Tag plug
3. Load hole with fresh water
4. Fill top 10' of 13 3/8" casing with ready mix
5. Dump 2 yards ready mix between 20" and 13 3/8" annulus
6. Weld on dry hole marker

COPY SENT TO OPERATOR

Date: 6-25-99  
Initials: CHD

+ Blm-al McKee

Federal Approval of this  
Action is Necessary

13.

Name & Signature: Joan R. Brewster Joan R. Brewster Title: Production Administrator Date: June 2, 1999

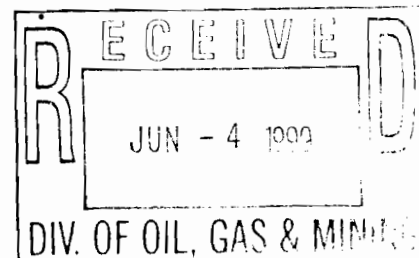
(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval of this  
Action is Necessary

Date: 6/18/99  
By: John R. Bays

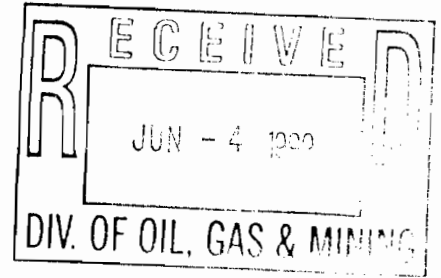
(See Instructions on Reverse Side)



Note: The operator must comply with the federal Conditions of Approval issued by the U.S. BLM.

**ALTEX OIL CORPORATION**

PO Box 1057 • Breckenridge CO 80424-1057 • (970) 453-6641 • Fax (970) 453-6643



June 2, 1999

Mr. John R. Baza  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City UT 84114-5801

By certified mail, return receipt requested.

**RE: API # 43-055-30029**

Dear Mr. Baza:

Enclosed please find the requested Utah sundry notice for the above well. This procedure is as you discussed with Charles Davis concerning the plugging and abandonment of the above well.

If you should need further information, please do not hesitate to contact me on my direct line, which is (970) 453-6065 x10, or Charles Davis, who will be the one actually performing this procedure, at his direct number, (303) 660-4719.

Thank you for your prompt attention in this matter.

Sincerely,

Joanie Brewster  
Production Administrator

JRB/  
CC: Charles Davis



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: ☐

2. Name of Operator:  
Altex Oil Corporation

3. Address and Telephone Number:  
P.O. Box 1057, Breckenridge, CO, 80424-1057 (970) 453-6641

4. Location of Well NW/4 SW/4  
Footages: 1659' FSL & 586' FWL  
CO, Sec., T., R., M.: Section 26, T30S, R16E

5. Lease Designation and Serial Number:

Federal U-2754

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Government #1

9. API Well Number:  
43-055-30029

10. Field and Pool, or Wildcat:  
Wildcat

County: Wayne  
State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon        | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion 1/20/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Dumped 13 yards redimix cement down 13 3/8" casing.
- Ran wire line to tag. Stopped at 600'.
- Dumped 130 bbl 9.0 lb/gal mud. Fluid level at 50' (indicated top of plug at 900').
- Dumped 1 3/4 yards redimix cement in 13 3/8" casing and filled.
- Annulus between 13 3/8" and 20" casing full of dirt. Could not get cement in. Left 1/4 yard cement in cellar around casing stubs. Change of plans approved by Mr. Francis Rakow on January 19, 2000.
- Welded metal plate marker at ground level.
- Filled cellar, removed all equipment, raked out all vehicle tracks and repaired fence.
- Per instructions from Mr. John P. Ritenour, Chief of Resource Management for the Glen Canyon National Recreation Area, the fence is to be permanent and restoration is completed.
- Work completed on January 20, 2000.

13.

Name & Signature: Joan R. Brewster *Joan R. Brewster* Title: Production Administrator Date: 1/26/2000

(This space for State use only)

RECEIVED

JAN 28 2000

DIVISION OF  
OIL, GAS AND MINING